

PUBLIC POWER CORPORATION S.A.

CONDENSED FINANCIAL DATA AND INFORMATION FOR THE YEAR January 1 2007 - December 31 2007

(published in accordance to the article 135 of the corporate law 2190, for companies who prepare the annual consolidated and stand alone financial statements in accordance with I.F.R.S.)

The following information is a general overview of the financial status of Public Power Corporation S.A. and PPC Group. We recommend to our readers before proceeding to any investing transaction to visit our site, where all the financial statements are published, according to IFRS as well as the auditor's report whenever is requested.

COMPANY'S DETAILS

Chalkokondyli 30 - 104 32 Athens Company's address: Reg No: 47829/06/B/00/2 Ministry of Development Appropriate Authority:

Date of approval by the Board of Directors: March, 27 2008 Certified auditor accountant: Dimitrios Constantinou, Vassilios Kaminaris

Ernst & Young (Hellas) Certified Auditors Accountants S.A. Audit company:

Type of auditors' report Web site address:

www.dei.gr

Board of Directors: Athanasopoulos Panagiotis Chatziargyriou Nikolaos Giannidis Ioannis Chairman & Chief Executive Officer Vice Chairman Member

Efstathopoulos Spyridon Cortessis Michail Member Member Mageirou Evangelos Marinidis Georgios Member Member Member Member Member

BALANCE SHEET		BALA	NCE	SHEET
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Amounts in thousands of Euro						
	THE GR	OUP	THE CO	<u>MPANY</u>		
<u>ASSETS</u>	31.12.2007	31.12.2006	31.12.2007	31.12.2006		
Total non current assets	11.565.622	11.325.132	11.642.531	11.358.054		
Materials, spare parts and supplies, net	708.736	602.520	707.973	602.031		
Trade receivables	934.911	849.715	936.586	850.792		
Other current assets	231.136	71.903	81.200	125.197		
Total assets	13.440.405	12.849.270	13.368.290	12.936.074		
EQUITY AND LIABILITIES						
Non current liabilities	5.849.159	5.582.719	5.849.042	5.583.082		
Short term borrowings	1.223.666	1.150.803	1.223.666	1.150.735		
Other curent liabilities	1.087.679	1.037.317	1.087.294	1.043.919		
Total liabilities (a)	8.160.504	7.770.839	8.160.002	7.777.736		
Share Capital	1.067.200	1.067.200	1.067.200	1.067.200		
Other items of shareholders' equity	4.212.701	4.011.231	4.141.088	4.091.138		
Total Shareholders' Equity (b)	5.279.901	5.078.431	5.208.288	5.158.338		
Minority interests (c)	0	0	0	0		
Total Equity $(d) = (b) + (c)$	5.279.901	5.078.431	5.208.288	5.158.338		
TOTAL LIABILITIES AND EQUITY (a)+(d)	13.440.405	12.849.270	13.368.290	12.936.074		

STATEMENT OF OPERATIONS Amounts in thousands of Euro

	THE G	ROUP	THE COMPANY		
	01.01-31.12.2007	01.01-31.12.2006	01.01-31.12.2007	01.01-31.12.2006	
Sales	5.154.168	4.787.403	5.142.302	4.787.403	
Gross operating results	807.090	785.514	807.090	785.514	
Profit before tax, financing and investing activities and depreciation and					
amortisation	818.679	739.701	818.070	734.772	
Profit before tax, financing and investing activities	246.725	163.086	250.969	163.478	
Profit before tax	276.356	41.991	96.910	75.979	
Income tax expense	(54.047)	(19.907)	(30.383)	(26.767)	
Profit after tax from continuing activities (a)	222.309	22.084	66.527	49.212	
Profit after tax from discontinuing activities (b)	0	0	0	215	
Profit after tax (continuing and discontinuing activities) (a)+(b)	222.309	22.084	66.527	49.427	
Distributed to:					
Company's Shareholders	222.309	22.084	66.527	49.427	
Minority interests	0	0	0	0	
Earnings per share, basic and diluted (in Euro)	0,96	0,10	0,29	0,21	

STATEMENT OF CHANGES IN EQUITY

Amounts in thousands of Euro

	THE GROUP		THE COMPANY	
	31.12.2007	31.12.2006	31.12.2007	31.12.2006
Balance at the beginning of the year (01.01.2007 and 01.01.2006, respectively)	5.078.431	5.165.151	5.158.338	5.217.717
Profit after tax	222.309	22.084	66.527	49.427
Increase / (Decrease) of Share Capital	0	0	0	C
Dividends distributed	(37.120)	(116.000)	(37.120)	(116.000)
Net gains and losses recognised directly in the equity	16.281	7.196	20.543	7.194
Purchase / (Sale) of own shares	0	0	0	C
Equity at the end of the year (31.12.2007 and 31.12.2006, respectively)	5.279.901	5.078.431	5.208.288	5.158.338

Additional data and information Amounts in thousands of Euro

1. The Group's companies with their respective addresses and participation percentages, as well as their unaudited tax years, that are included in the consolidated financial statements are listed below

Full consolidation method

	% participation	Country of incorporation	Unaudited tax years
PPC S.A.	Parent Company	Greece	2006-2007
PPC Renewable Sources S.A.	100%	Greece	1999-2007
PPC Rhodes S.A. (formerly KOZEN HELLAS S.A.)	100%	Greece	1999-2007
PPC Telecommunications S.A.	100%	Greece	2003-2007
ARKADIKOS ILIOS 1 S.A.	100%	Greece	
ARKADIKOS ILIOS 2 S.A.	100%	Greece	
ARKADIKOS ILIOS 3 S.A.	100%	Greece	
ETOLIKOS ILIOS 1 S.A.	100%	Greece	
ETOLIKOS ILIOS 2 S.A.	100%	Greece	
ILIAKA PARKA DITIKIS MAKEDONIAS 1 S.A.	100%	Greece	
ILIAKA PARKA DITIKIS MAKEDONIAS 2 S.A.	100%	Greece	

In June 2006, the Annual Shareholders' General Assemblies for PPC Rhodes S.A. and PPC Kriti S.A. decided to dissolve the aforementioned companies and to initiate the appropriate procedures on July 1, 2006, according to international commerce law. Dissolution procedure for PPC Crete was completed in July 2007. The process for PPC Rhodes S.A. is yet to be completed. In the year 2007, the Parent Company participated in PPC Telecommunications' share capital increases by Euro 9, 195. In the year 2007 and 2006, the Parent Company participated in PPC Renewables' share capital increases by Euro 9,700 and Euro 1,701, respectively. Additionally, the share capital increase of PPC Renewables, as a result of the spin - off procedure and transfer to the company, in 2007 by the Parent Company of its section of power generation through renewable energy sources amounted to Euro 54,447.

Equity method

	Note	% participation	Country of incorporation	Unaudited tax years
LARCO S.A.		28.56%	Greece	2002 - 2007
SENCAP S.A.		50%	Greece	
PPC RENEWABLES – TERNA S.A.		49%	Greece	2006 -2007
PPC RENEWABLES – MEK ENERGEIAKI S.A.		49%	Greece	2002 -2007
PPC RENEWABLES - DIEKAT ENERGY S.A.		49%	Greece	2000 -2007
PPC RENEWABLES ROKAS A.B.E.E		49%	Greece	2003 - 2007
PPC RENEWABLES ELTEV AIFOROS S.A.		49%	Greece	2005 - 2007
GOOD WORKS S.A.		49%	Greece	-
PPC RENEWABLES EDF EN GREECE S.A.		49%	Greece	
EEN VOIOTIA S.A.	1	46.6%	Greece	-
ORION ENERGIAKI S.A.	2	49%	Greece	
ASTREOS ENERGIAKI S.A.	2	49%	Greece	-
PHOIBE ENERGIAKH S.A.	2	49%	Greece	
IAPETOS ENERGIAKI S.A.	2	49%	Greece	-
		-		

- Note. 1. It is consolidated from the associate company PPC Renewables EDF EN GREECE S.A. as it participates by 95% in its share capital 2. They are consolidated by the associate company Good Works S.A. as they participate by 100% in their share capital.
- In 2007, the Board of Directors of PPC Telecommunications approved the participation to the share capital increase of WIND PPC HOLDING N.V. for a total amount of Euro 10,000. In 2007, the Board of Directors of PPC lee ecommunications approved the participation to the share capital increase of WIND – PPC HOLDING N.V. for a total amount of Leuro 10,000, an amount has wear capital inf WIND – PPC HOLDING N.V. was increased by Euro 10,000, an amount that was paid in full in 2007. On July 31, 2007 the Parent Company's Board of Directors accepted Weather Investments' (the parent company of WIND S.p.A.) offer regarding the sale of PPC's participation in Tellas for an amount of Euro 175,000. On October 17, 2007 PPC and WIND Helias Telecommunications S.A., a subsidiary of Weather Investments SpA signed the agreement based upon which PPC offered its participation (60% minus one share) for the amount of Euro 175,000, pending its approval by the competent regulatoristic, on December 21, 2007, the agreement was approved by the National Committee for Telecommunications and Mail services. From that transaction a capital gain of Euro 165,000 was presented, given that: a) until December 31, 2006 the analogy of the Group's participation in that company was fully eliminated and b) in 2007, the Group participated in said company's share capital increase by Euro 10,000.
- 2. The accounting policies adopted in the preparation of the financial statements are consistent with those followed in the preparation of the financial statements for the year ended December 31,
- 2006.
 3. There exist no burdens on the Group's fixed assets, the existence of which could materially affect the Group's financial position.
 4. Adequate provisions have been established for all litigation.
- 5. Total payrolls of the Group and the Parent Company number 24,602 employees and 26,208 employees as of 31.12.07 and 31.12.06 respectively, not including 137 employees, who work exclusively for the Hellenic Transmission System Operator and for which the Parent Company is compensated. At December 31, 2007 and 2006, 178 and 224 employees have been transferred to Public Sector Services (ministries etc.) out of which, 175 and 222 were compensated by PPC. The total payroll cost of
- such employees amounted to Euro 9,116 and Euro 9,292 for the year ended December 31, 2007 and 2006, respectively. 6. Sales and purchases of the Group to its related companies (according to IAS 24), for the year ended December 31, 2007 amount to Euro 370,208 and Euro 719,257,

CASH FLOW STATEMENT

Amounts in thousands of Euro

	THE G	THE GROUP		THE COMPANY	
	01.01-31.12.2007	01.01-31.12.2006	01.01-31.12.2007	01.01-31.12.2006	
Cash Flows from Operating Activities					
Profit before tax from continuing operations	276.356	41.991	96.910	75.979	
Profit before tax from disposal group	0	0	0	303	
Adjustments :					
Depreciation and amortisation	633,461	633.523	628.202	633.523	
Amortisation of customers' contributions and subsidies	(61.507)	(56.908)	(61.101)	(56.908)	
Fair value (gain)/ loss of derivative instruments	(1.041)	(17.763)	(1.041)	(17.763)	
Impairment of subsidiaries under liquidation	Ó	0	Ó	1.225	
Reversal of impairment loss on associate	0	0	6.232	(37.032)	
Gain on sale of associates	(165.000)	0	0	0	
Gain from disposal group	Ó	0	(3.745)	0	
Share of loss of associates	(12.300)	(2.120)	Ó	0	
Interest income	(23.232)	(15.009)	(22.949)	(14.915)	
Sundry provisions	(38.387)	36.055	(38.387)	36.055	
Impairment loss on emission rights purchased	4.923	10.100	4.923	10.100	
Unrealised foreign exchange losses (gains) on interest bearing loans and					
borrowings	453	(4.985)	453	(4.985)	
Unbilled revenue	(33.562)	(32.746)	(33.562)	(32.746)	
Disposal of fixed assets and software	8.944	21.076	9.200	21.076	
Amortisation of loan origination fees	2.164	2.195	2.164	2.195	
Interest expense	172.890	154.697	172.865	154.697	
Operating profit before working capital changes	764.162	770.106	760.164	770.804	
Increase / (Decrease) in:					
Increase / (Decrease) of materials	(98.084)	(37.809)	(96.987)	(37.809)	
Increase / (Decrease) of receivables	(44.701)	(155.279)	(44.941)	(155.695)	
Increase / (Decrease) of liabilities (excluding banks)	79.514	207.825	88.155	207.808	
Net Cash from Operating Activities (a)	700.891	784.843	706.391	785.108	
Cash Flows from Investing Activities					
Investements	(20.219)	(6.624)	(20.455)	(1.731)	
Capital expenditure for fixed assets and software	(861.195)	(728.405)	(854.591)	(728.405)	
Proceeds from sale of associates	175.000	(720.400)	0	(720.100)	
Interest received	23.554	15.009	22.949	14.915	
Dividends received from associates	0	241	0	0	
Purchases of marketable securities	0	(8.507)	0	(8.507)	
Proceeds from customers' contributions and subsidies	205.544	189.277	205.007	189.277	
Net Cash used in Investing Activities (b)	(477.316)	(539.009)	(647.090)	(534.451)	
Cash Flows from Financing Activities	(1111010)	(000,000)	(0111000)	(00 11 10 1)	
Net change in short-term borrowings	79.300	(26.300)	79.300	(26.300)	
Proceeds from interest bearing loans and borrowings	985.000	650.000	985.000	650.000	
Principal payments of interest bearing bonds and borrowings	(918.102)	(605.088)	(918.102)	(605.088)	
Interest paid	(171.668)	(151.114)	(171.643)	(151.114)	
Dividends paid	(37.101)	(115.971)	(37.101)	(115.971)	
Net Cash used in Financing Activities (c)	(62.571)	(248.473)	(62.546)	(248.473)	
Net increase / (decrease) in cash and cash equivalents (a)+(b)+(c)	161.004	(2.639)	(3.245)	2.184	
Cash and cash equivalents at beginning of year	35.537	38.176	31.535	29.351	
Cash and cash equivalents at the end of the year	196.541	35.537	28.290	31.535	

respectively. As at December 31, 2007 the receivables and the payables of the Group due to the related companies amount to Euro 89,831 and Euro 85,444, respectively. Sales respectively. As at December 31, 2007 the receivables and the payables of the Parent Company to its related companies arrived in the 2nd Company to its related companies (according to 145 24), for the year ended December 31, 2007 amount to Euro 370,416 and Euro 18,257, respectively. As at December 31, 2007 the receivables and the payables of the Parent Company to the related companies amount to Euro 91,758 and Euro 86,075, respectively. Fees

concerning management members (Board of Directors and General Managers) for the year ended December 31, 2007 and 2006 amounted to Euro 2,269 and 1,759 respectively.

Capital expenditure of the Group for the year amounted to approximately Euro 856.8 million and of the parent company Euro 850.3 million.

In 2006, the Board of Directors of the Parent Company decided to proceed to the spin-off of all of its renable energy plants ("disposal group" consisting of wind farms, solar power plants, geothermic plants and small hydro-electric plants, either operating or under construction) and to transfer them to its 100% subsidiary PPC Renewables S.A. in exchange of shares through an equivalent increase of the subsidiary's share capital. The rationale underlying this transaction is to allow such disposal group to operate in a more efficient manner, as PPC Renewables S.A. operates exclusively in this sector. The spin –off came into effect, on January 1, 2007. As a result, and due to the fact that the transaction has commercial substance, PPC, in accordance with the provisions of IFRS 5 "Non-current assets held for sale and discontinued operations" classified, on December 31, 2006, the above assets (Euro 57,296) and liabilities (Euro 6,653) as "held for sale" in the separate financial statements. The transaction was typically completed in 2007 and as a result all assets and liabilities of January 1, 2007 relating to the disposal group and were classified as "held-for-sale" as of December 31, 2006 were transferred to the subsidiary.

9. PPC's Board of Directors, in November 6, 2007, approved PPC Renewables' Business Plan, for the period 2007 – 2014. The Business Plan amounts to approximately Euro

to 2014, of Renewable Sources projects covering various categories such as wind farms, solar parks, hydro plants, geothermal plants etc. up to a total capacity of 950 MW. In addition, according to a decision by the Minister of Development, issued following a relevant opinion from RAE, PPC Renewables' wholly owned subsidiaries, Arkadikos llios 1 and Arkadikos llios 2, were granted a generation license for a solar energy unit of a total capacity of 50 MW, which will be situated on an area previously occupied by a PPC mine in Megalopolis.

CHAIRMAN & CHIEF EXECUTIVE OFFICER VICE CHAIRMAN

Athens, March 27, 2008

CHIEF FINANCIAL OFFICER

CHIEF ACCOUNTANT

NIKOLAOS D. CHATZIARGYRIOU GEORGE C. ANGELOPOULOS PANAGIOTIS J. ATHANASOPOULOS EFTHIMIOS A. KOUTROULIS