

Public Power Corporation SA

7th Annual Ordinary General Meeting of Shareholders

Athens, June 25 2009



Takis Athanasopoulos
Chairman & Chief Executive Officer of PPC



Ordinary General Meeting, June 09

- 1** 2008 Financial Results
- 2** 2008 Review
- 3** 1st Quarter 2009
- 4** 2009 Outlook and Next Steps





Ordinary General Meeting, June 09

1

2008 Financial Results

2

2008 Review

3

1st Quarter 2009

4

2009 Outlook and Next Steps





Company profile

Company Data 2008

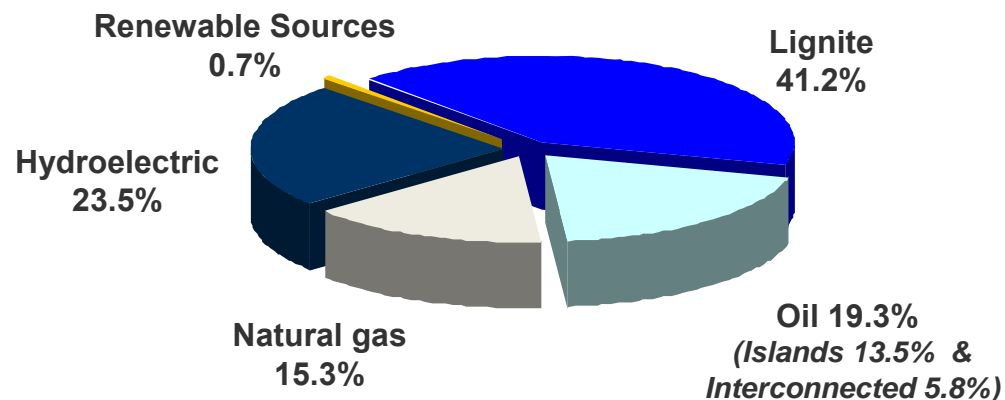
Operational

- Installed Capacity: 12,843 MW
- Sales: 55,892 GWh
- Market share: 99.98%
- Generation: 52.376 GWh
- Generation Share : 91%
- 23,611 employees (31/12/2008)
- 7.5 million customers

Financial

- Turnover: €5.8 billion
- EBITDA: € 344 billion
- Investments: €1.021 million
- Assets: €13.9 billion
- Net debt: €4,544 million

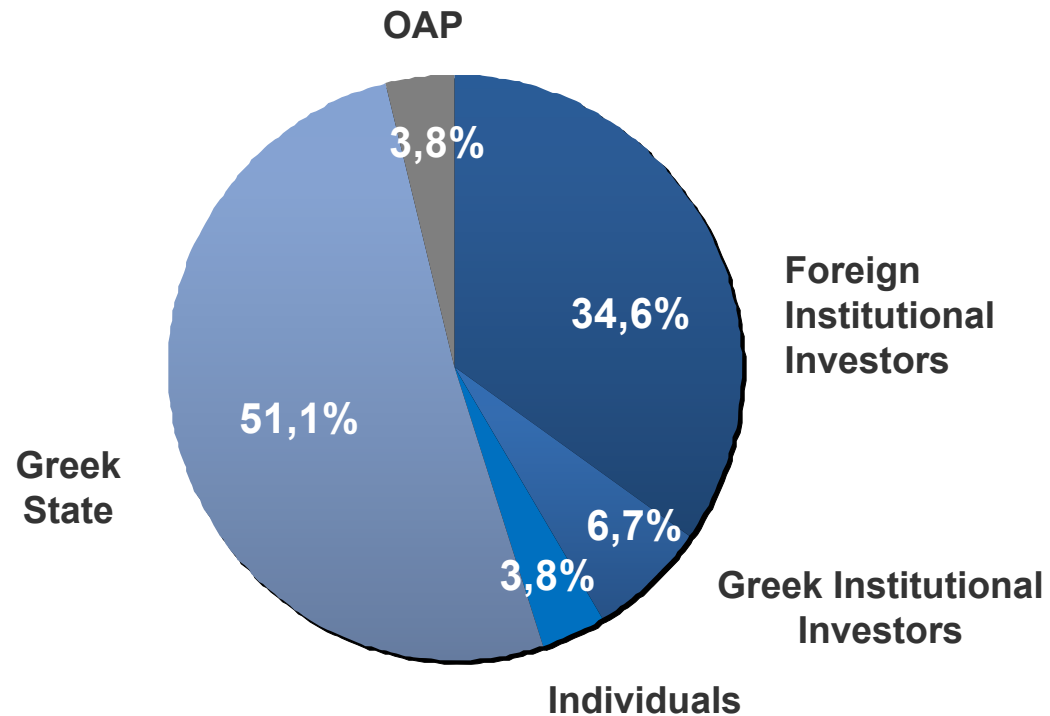
Installed capacity per fuel type





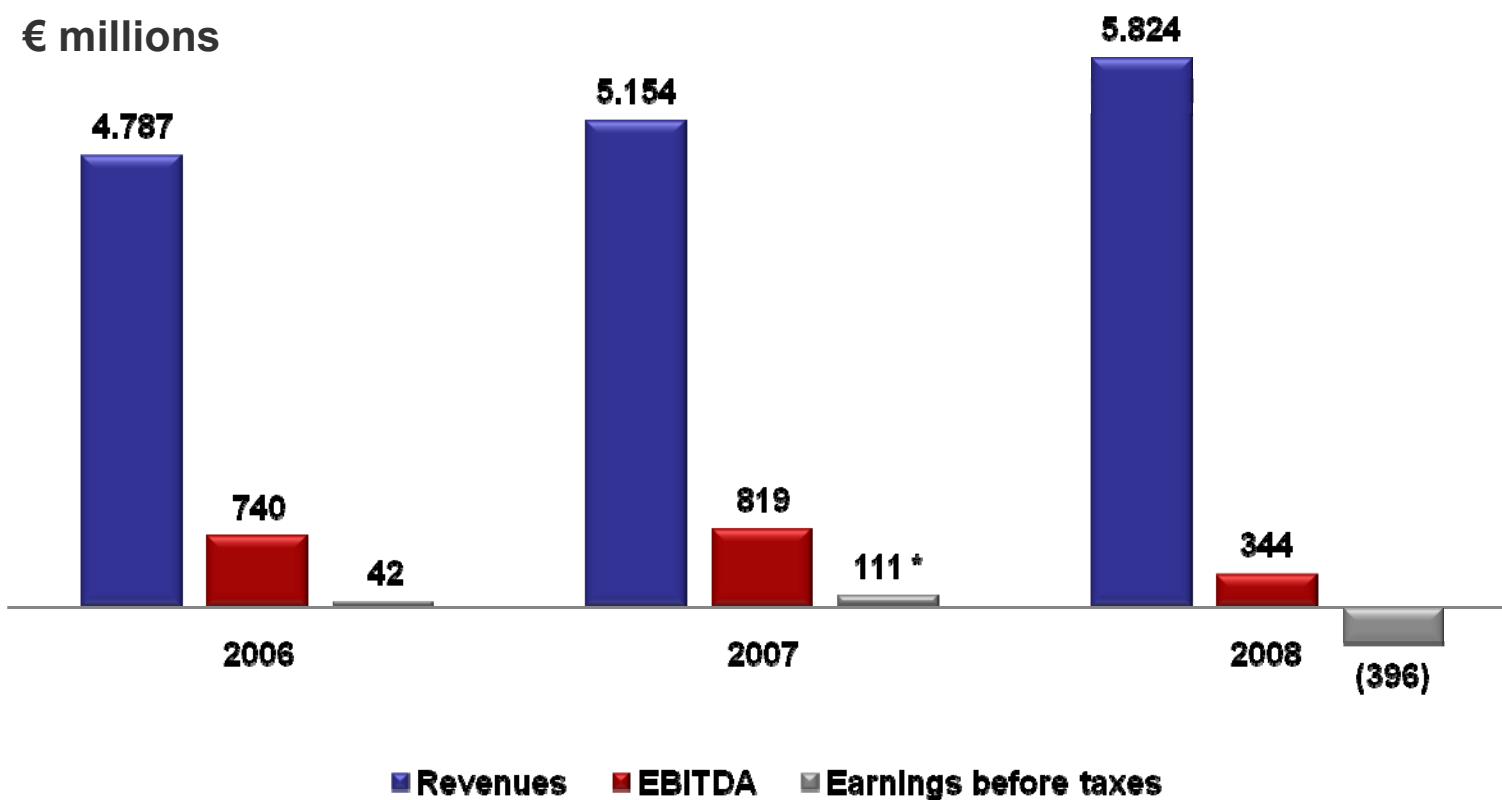
Shareholder Structure

Shareholder Structure (31/12/08)





Evolution of Key Figures



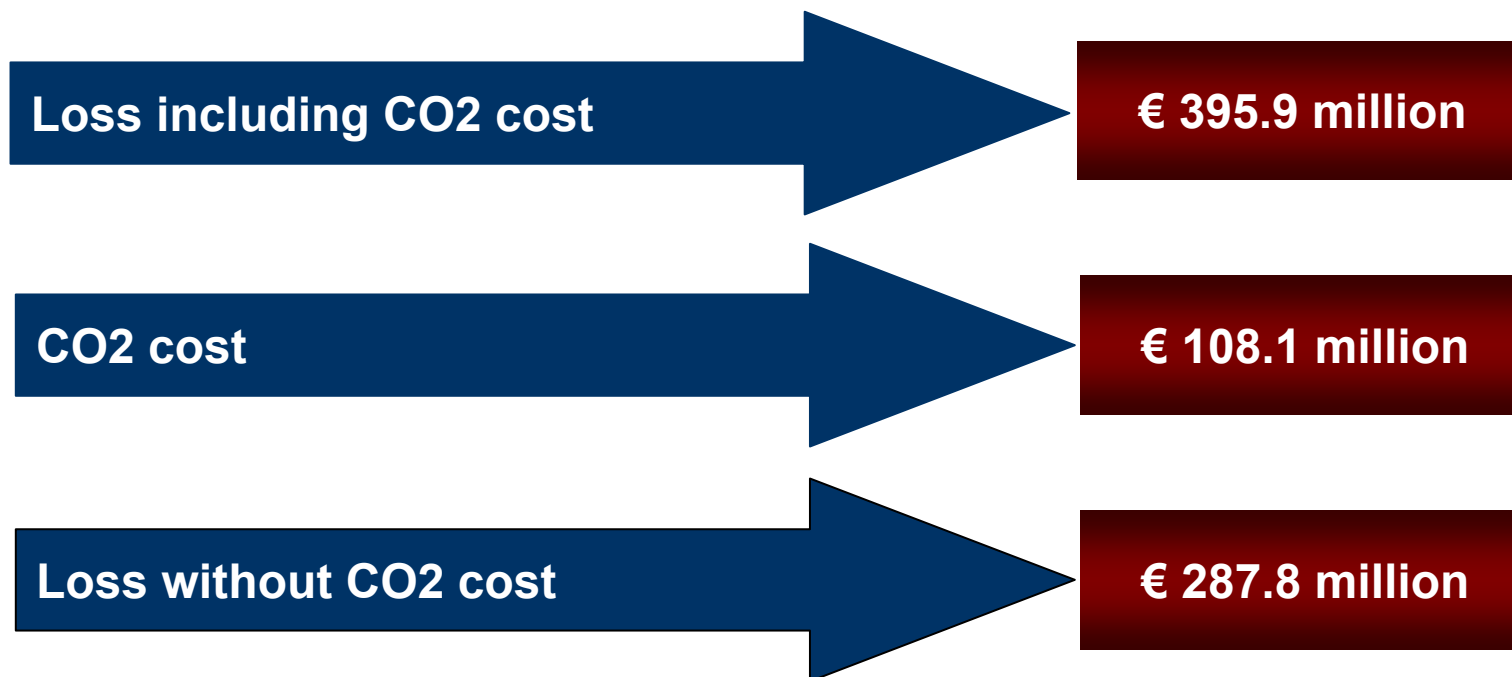
* *Excl. profits from the sale of Tellas*



New expense: deficit of CO2 emission rights

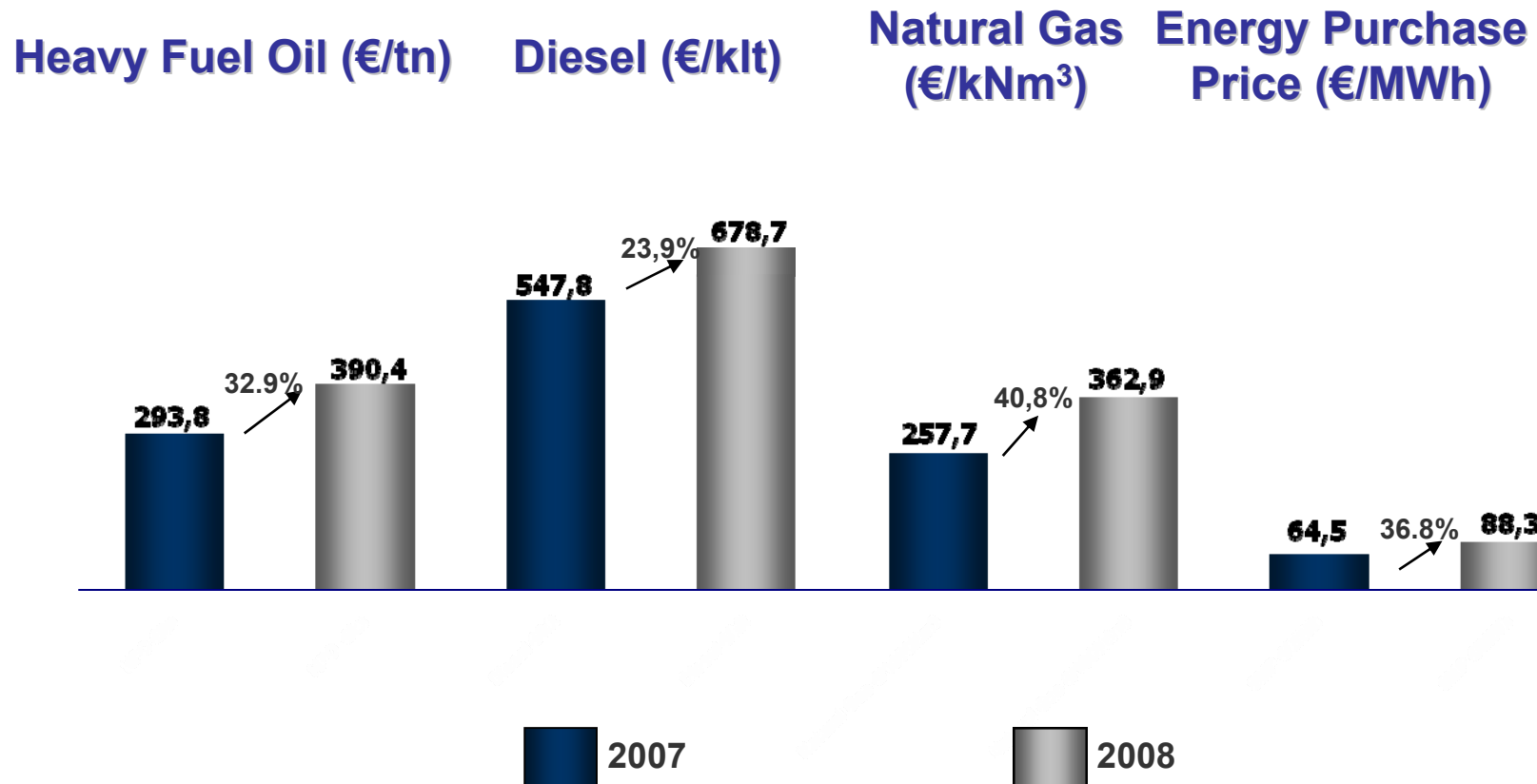
The financial results of 2008 were burdened with € 108.1 million for CO2 emission rights

Thus, for 2008:



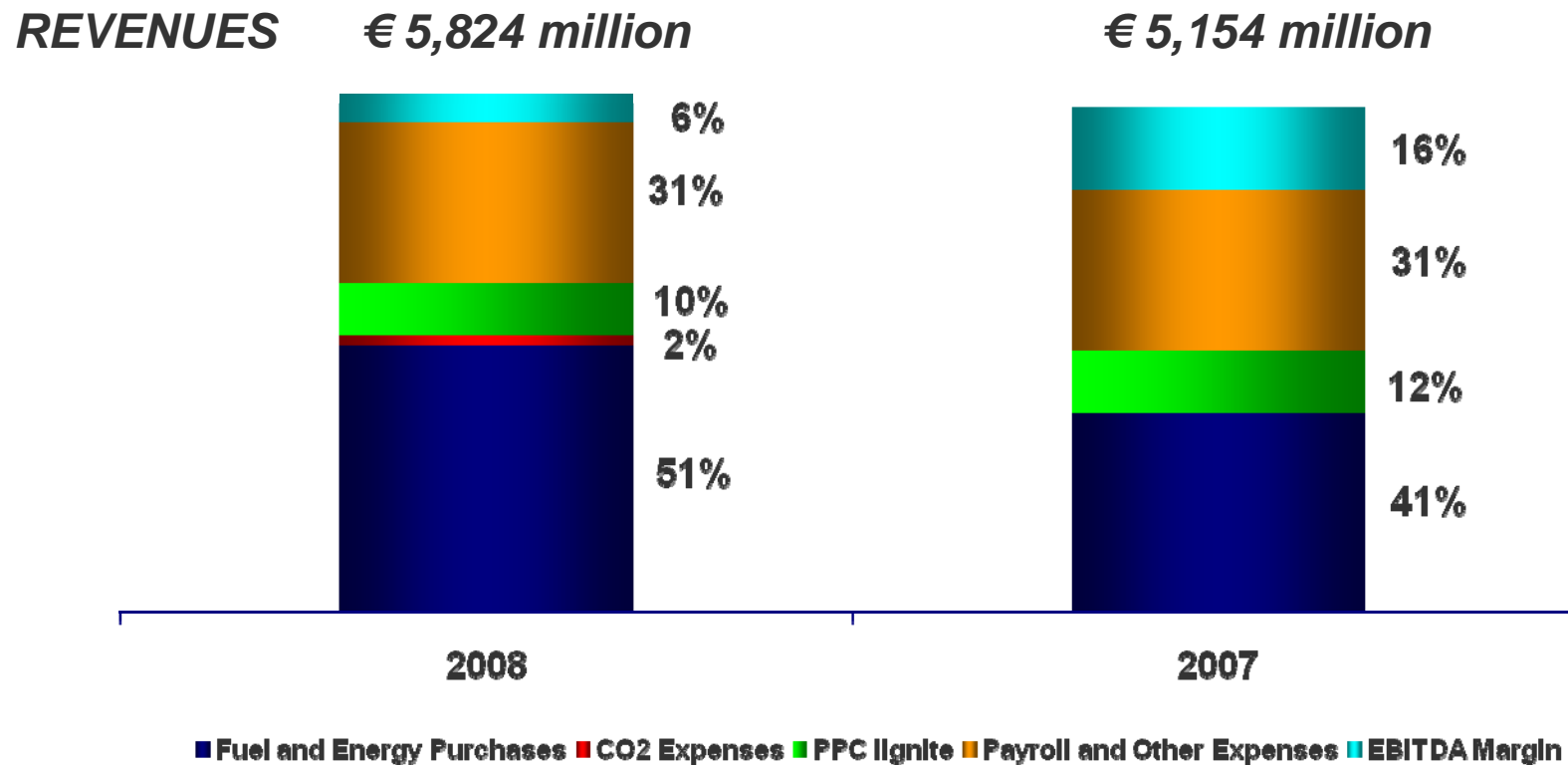


PPC average fuel and energy purchase prices





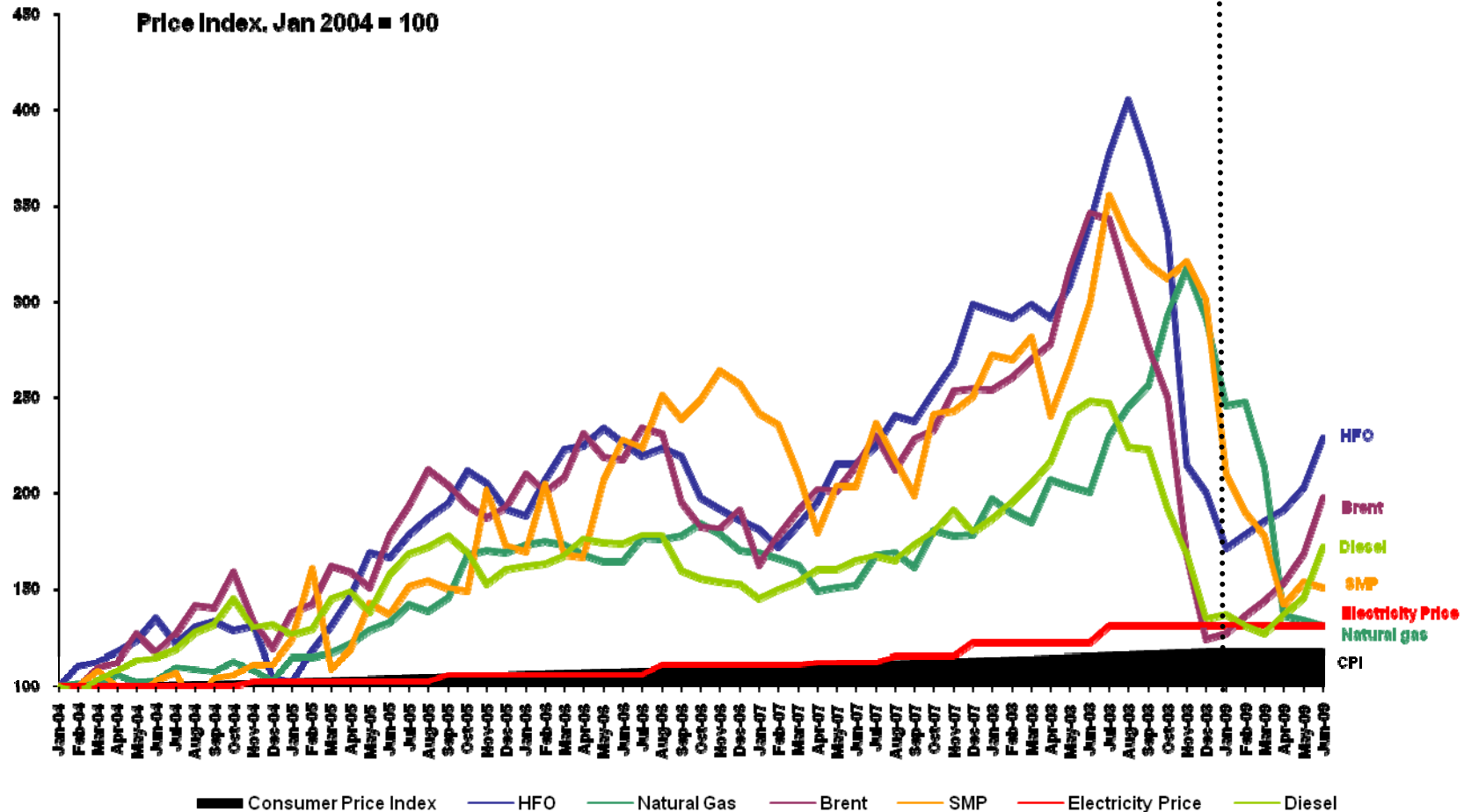
Fuel, other energy costs and EBITDA as % of revenues



In 2008, 53% of the revenues was absorbed by expenses for fuel, energy purchases and CO2 vs. 41% in 2007. As a result EBITDA margin contracted from 16% in 2007 to 6% in 2008.



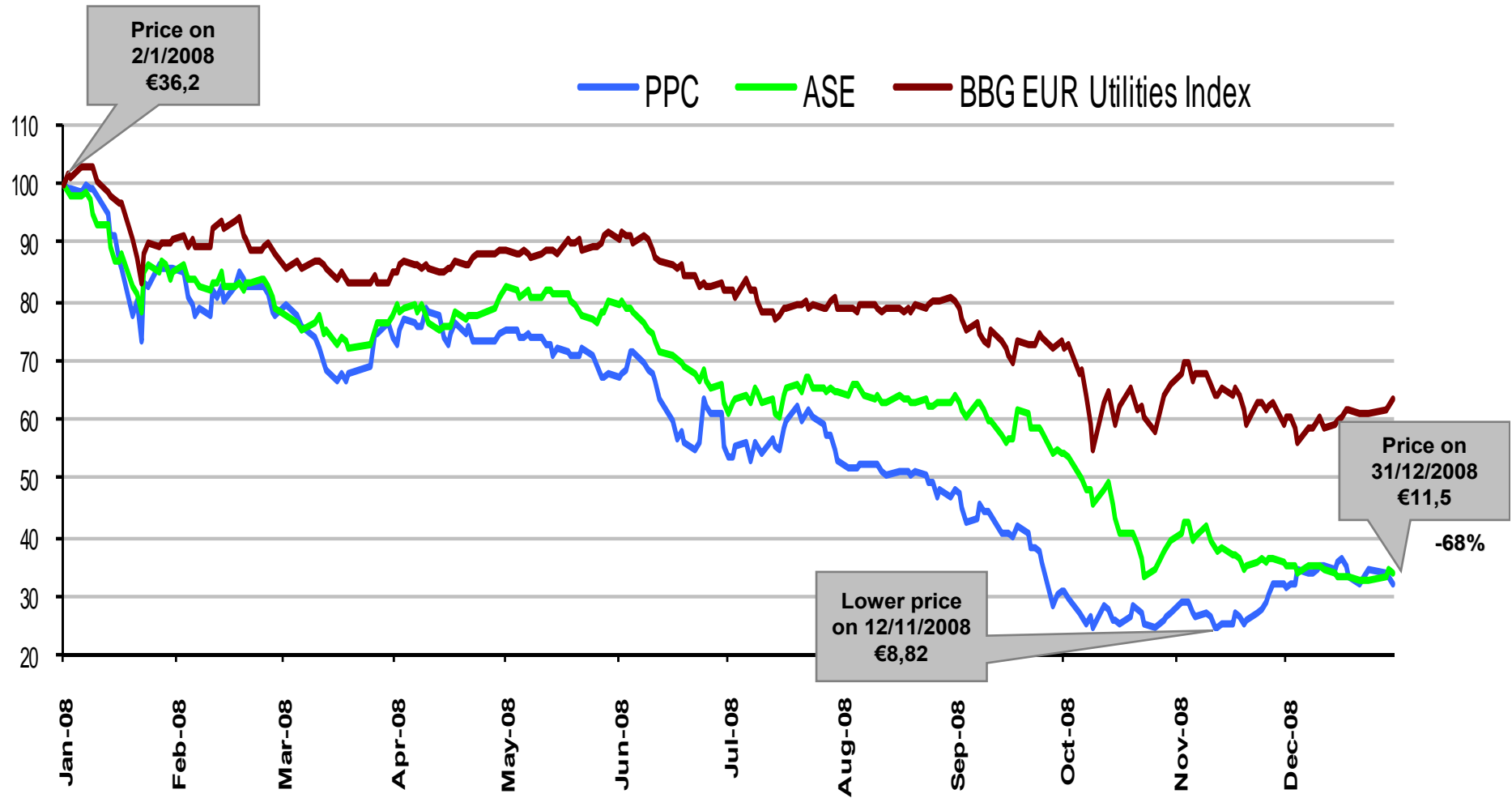
Evolution of fuel prices, System Marginal Price and tariffs



The unprecedented increases in the fuel prices and System Marginal Price led to considerable losses in 2008.



Share Price Evolution





Ordinary General Meeting, June 09

1

2008 Financial Results

2

2008 Review

3

1st Quarter 2009

4

2009 Outlook and Next Steps





Regulatory Framework

Regulatory Developments

- **Activation of the second part (7%) of the total increase approved in November 2007 (7% +7%) from which 9 percentage points related to PPC compensation for Public Service Obligations (PSOs)**
- **Lifting of the high voltage tariffs regulation as of July 2008, with maximum permitted increase set at 10%**



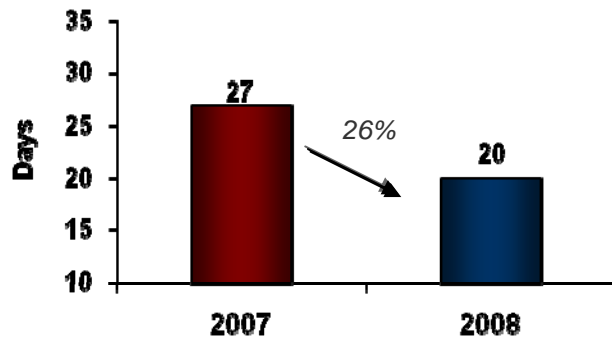
Generation Projects

- **A tender was announced for a 750 - 835 MW CCGT plant (Megalopolis V) and 4 bids were submitted**
- **A tender was announced for a 450 MW lignite plant (Meliti II)**
- **Two Steam-Electric Units with a total capacity of 100MW, burning low sulphur heavy fuel oil and with the capability of burning natural gas, started operating at the Steam-Electric Power Plant at Atherinolakkos, Crete**
- **Generation licenses were issued for two natural gas plants with a total capacity of 500MW in the new power station Korakia – Palei Galini, Crete**
- **A generation license was issued for additional capacity of 234MW in the other non-interconnected islands**

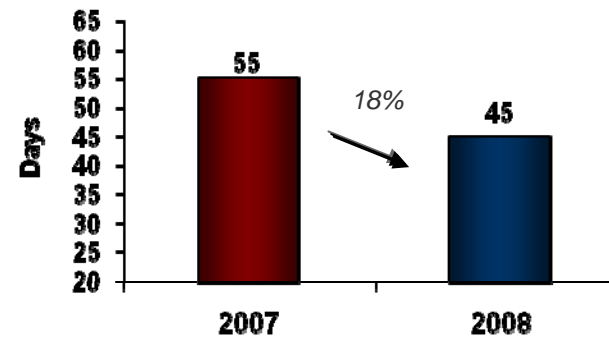


Improvement of services provided by the Distribution Network

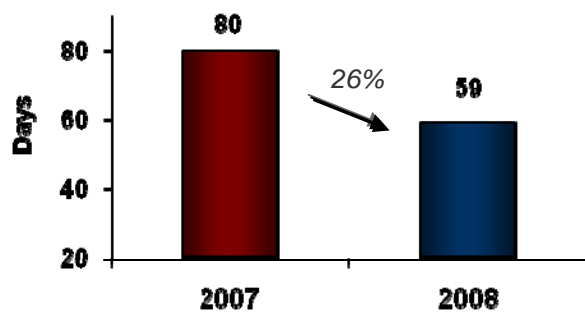
Connection



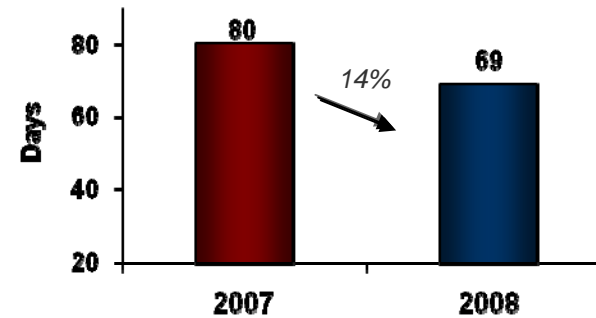
Underground Connection



Connection with Network Extention



Network Variations





Renewable Energy Sources

- **Approximately 15 MW were added with the 3 Small Hydroelectric Power Plants of Smokovo (10MW), Aghia Varvara (0.9 MW) and, in partnership with Terna Energy, of Eleousa (3.2 MW).**
- **The construction of Small Hydroelectric Power Plants in Ilariona, Papadia and Mesohora and, in cooperation with Helliniki Technodomiki, Alatopetra Small Hydroelectric Power Plant continued. The total capacity amounts to 8.6 MW**
- **The construction of a 38MW wind farm in Viotia started in cooperation with EDF Energies Nouvelles**
- **Signed agreement for the construction of 9 wind farms on the islands: Paros, Lesvos, Sifnos, Crete (2), Lemnos, Rhodes and Samos (2), for a total capacity of 35 MW**
- **Installation license issued for the Mouzaki wind farm (30 MW capacity)**
- **Applications were submitted to the Regulatory Energy Authority for generation licenses for wind farms in Andros (133 MW) and Rodopi (150 MW), as well as for a complex of Small Hydroelectric Power Plants in the greater area of Ioannina (13.2 MW)**



Joint Ventures – Expansion to new markets

PPC – Halyvourgiki Joint Venture

Aiming at the construction and operation of two CCGT plant, with total capacity of 880 MW

- **Approval by the BoD of the terms of cooperation and the establishment of the new company and signing of the Agreement with the Project Engineer**

PPC – RWE Joint Venture

Aiming at the construction and operation of an 800 MW coal-fired plant in Albania

- **Completion of preliminary study and submission of investment proposal to the Albanian government**

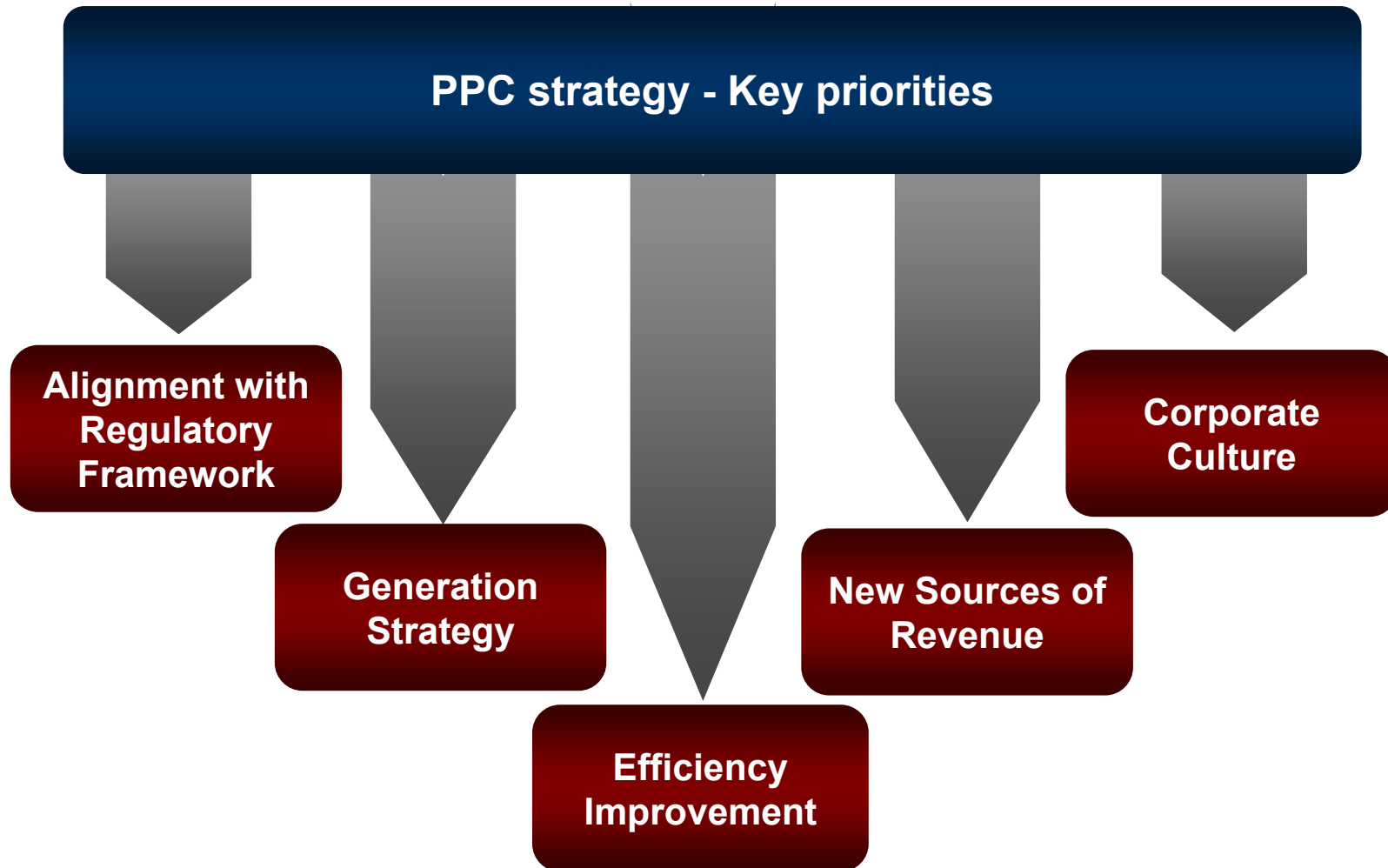


Training of executives and employees

- **Workshops for defining the business culture, vision and values that support the achievement of PPC strategy**
- **Organisation of “Managers’ Forum” for company’s executives**
- **Empowerment of abilities of higher staff in the evaluation of the suitability of candidates to be hired**
- **Programme initiation for the systematic development of administrative abilities for the executives**



Strategic Priorities





2009-2014 Business Plan

Objectives

Efficient power plant portfolio, respecting the environment

Build new plants with best available technology

Decommission old, inefficient and polluting power plants

Accelerate completion of large hydro projects

Improved service to our customers

Increase network reliability

Improve network efficiency

Achieve 20% market share in Renewable Energy Sources

Active in all sectors: wind, solar, small hydro, geothermal

Investment Programme of 13.5 billion



Reduction in controllable expenses and securing of necessary revenues are required for the implementation of the investment programme

Investments

**Investment programme
€13,5 billion**

Expenses

Reduction in controllable costs in the areas of:
-Personnel
-Materials
-External Services

Revenues

Securing necessary revenues



Ordinary General Meeting, June 09

- 1 2008 Financial Results
- 2 2008 Review
- 3 1st Quarter 2009**
- 4 2009 Outlook and Next Steps

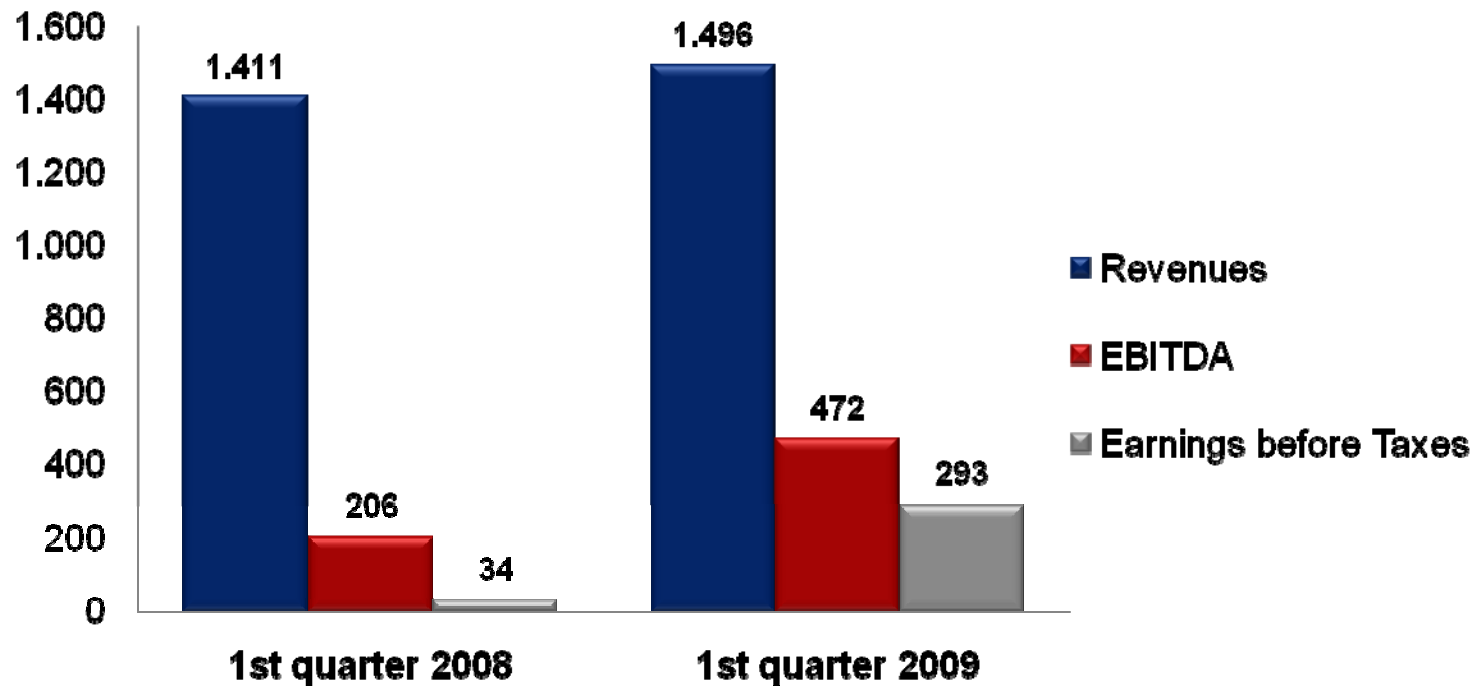




Evolution of Key Figures

(1st quarter '09 – 1st quarter '08)

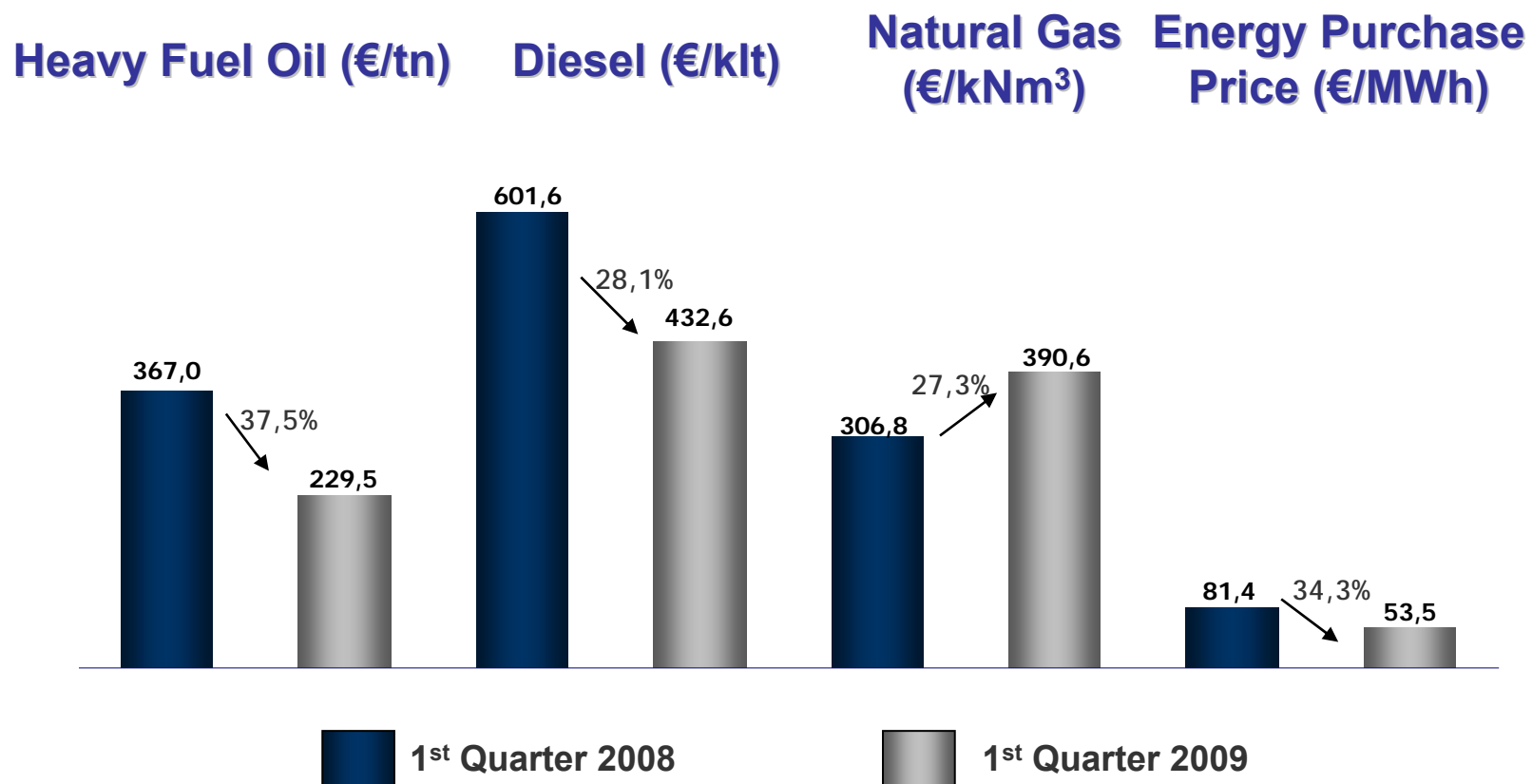
€ million



D% - Revenues	+6%
D%- EBITDA	+129.6%
D%- Earnings before Taxes	+753.4%

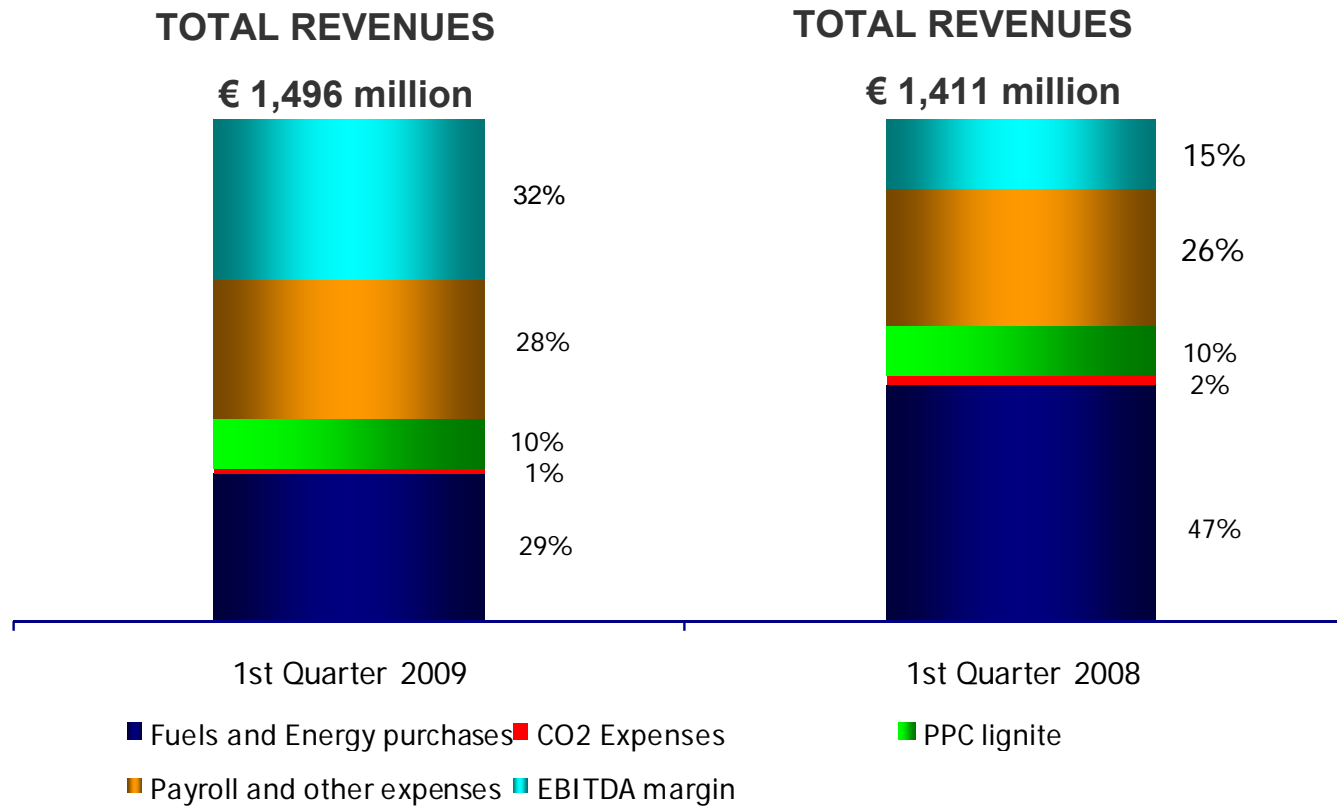


PPC average fuel and energy purchase prices





Fuel, other energy costs and EBITDA as % of revenues



In the 1st quarter 2009, 30% of the revenue was absorbed by expenses for fuel, energy purchases and CO2 vs. 49% in the 1st quarter 2008. As a result, EBITDA margin more than doubled to 32% vs. 15% in the 1st quarter 2008.



Debt evolution - Liquidity

Main Developments

Debt reduced by € 116 million compared to 31/12/2008

€ 500 million Euro bond redeemed in March, 2009

Remaining redemptions of € 646 million until end 2009

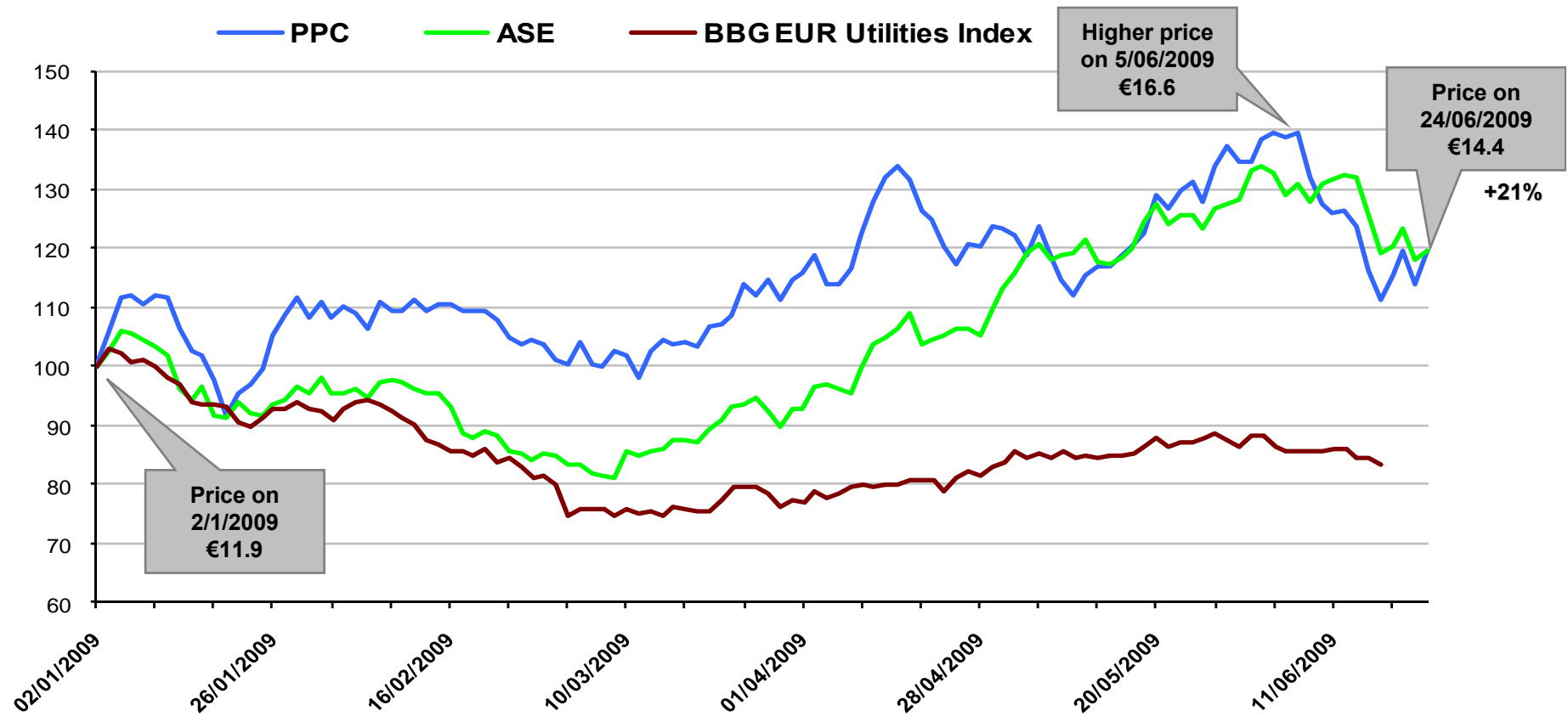
Available credit lines of € 1,6 billion on 31/03/2009

In process of setting up a € 2 billion EMTN program

Next major Euro bond maturity in November 2010 (€ 400 million)



Share Price Evolution





Ordinary General Meeting, June 09

- 1 2008 Financial Results
- 2 2008 Review
- 3 1st Quarter 2009
- 4 2009 Outlook and Next Steps**





2009 Budget

Revenues from Energy Sales

€ 5,740 million

Expenses for liquid fuels, natural gas and energy purchases/ imports

€ 2,097 million

EBITDA

€ 1,295 million

EBITDA margin

21%

Earnings before Taxes (EBT)

€ 531 million

Capital Expenditure

€ 1,253 million

Target controllable cost saving

€ 90 million

Target EBT (with cost saving)

€ 621 million

Generation from lignite power plants

31,000 GWh



Key developments in the five month period of 2009

Revenues

- Energy sales (in GWh) and revenues were below budgeted levels by 6.7% and 5% respectively

Generation Mix

- Hydro output was 76% (842 GWh) higher than budgeted level
- Generation from lignite power plants on budget

Fuel and Energy costs

- Liquid fuel and energy purchases expenses were decreased in relation to the budget by 25%, mainly due to lower oil prices and energy purchases prices and due to the lower demand and the generation decrease from natural gas.

Controllable Costs

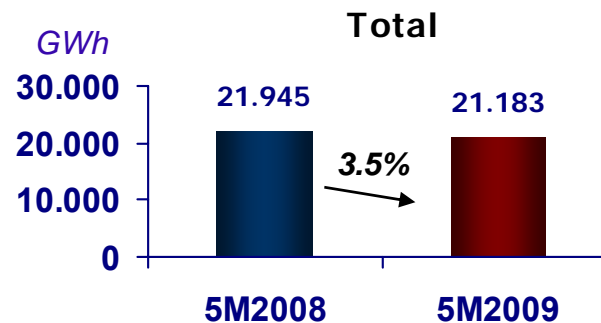
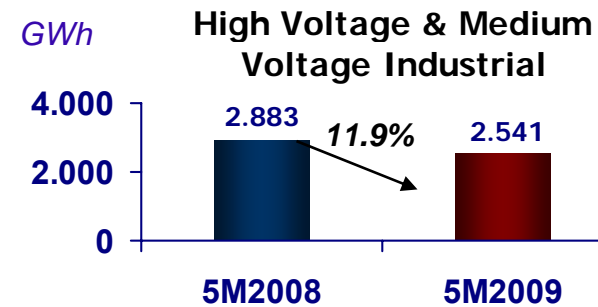
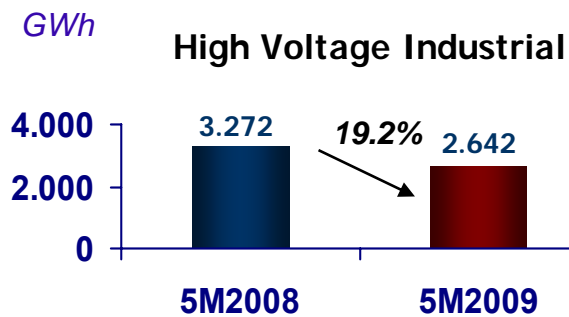
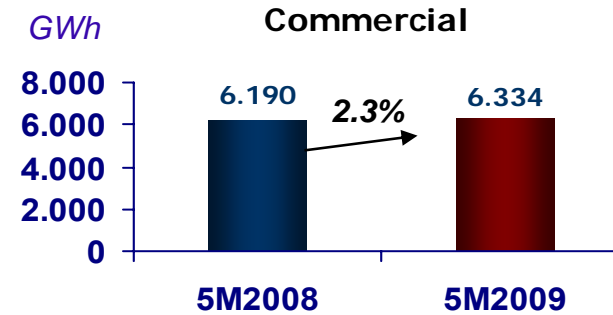
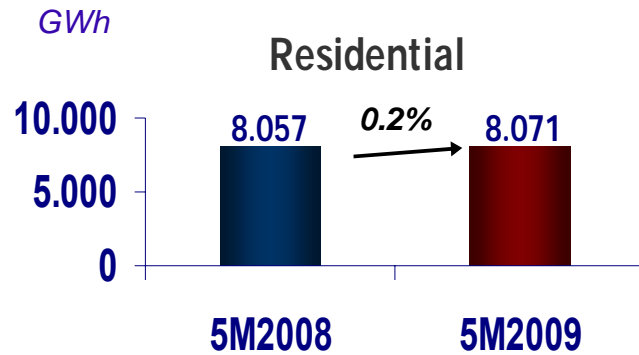
- Controllable expenses were contained below budgeted levels by 4.5%. Savings amount to app. € 39 million and is mainly due to the delays of planned new hirings and the reduction of subcontracting activity and overtime.

Profitability

- The EBITDA margin for the five month period stands at app. 30% compared to 11.5% last year and 22% in the budget (for the respective period).



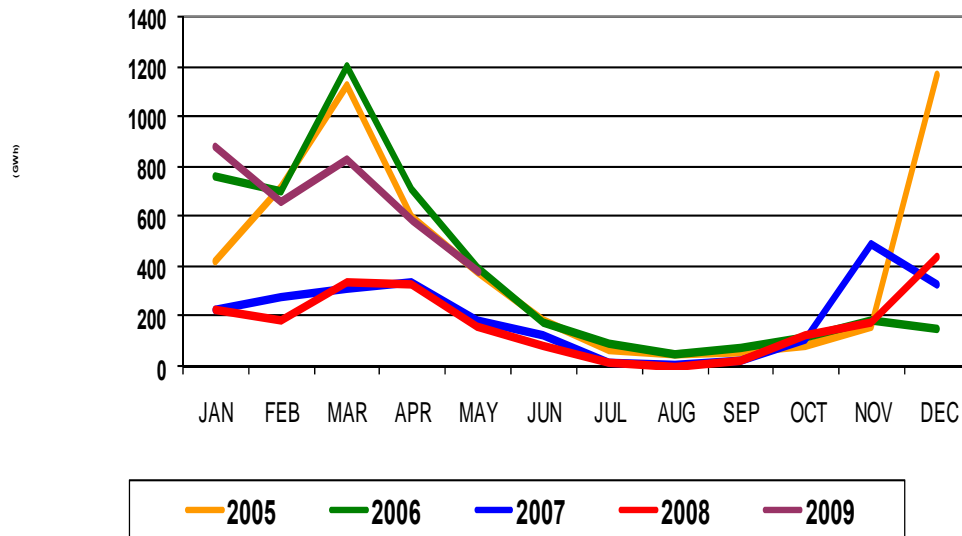
The 3.5% reduction in electricity sale in the first five months of 2009 is due to the significant drop in sales to industrial clients



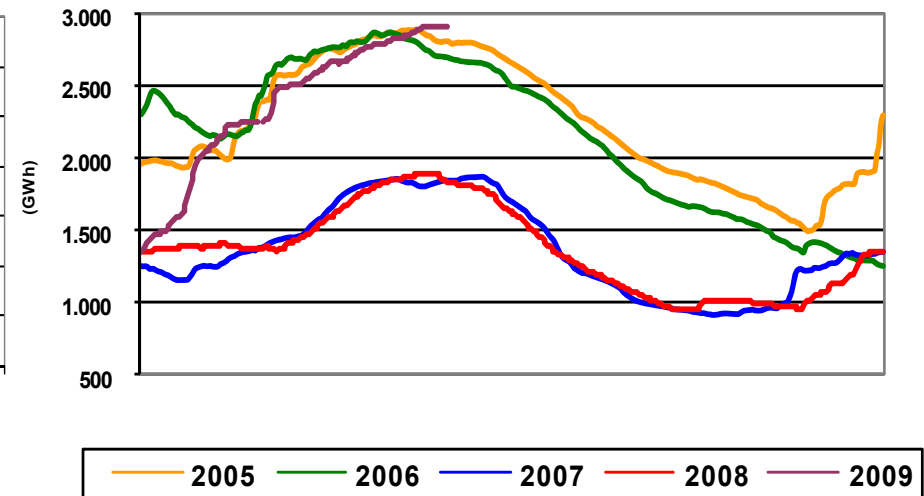


Evolution of water inflows and reserves (GWh / Jan. – May 2005-2009)

Water inflows



Water reserves

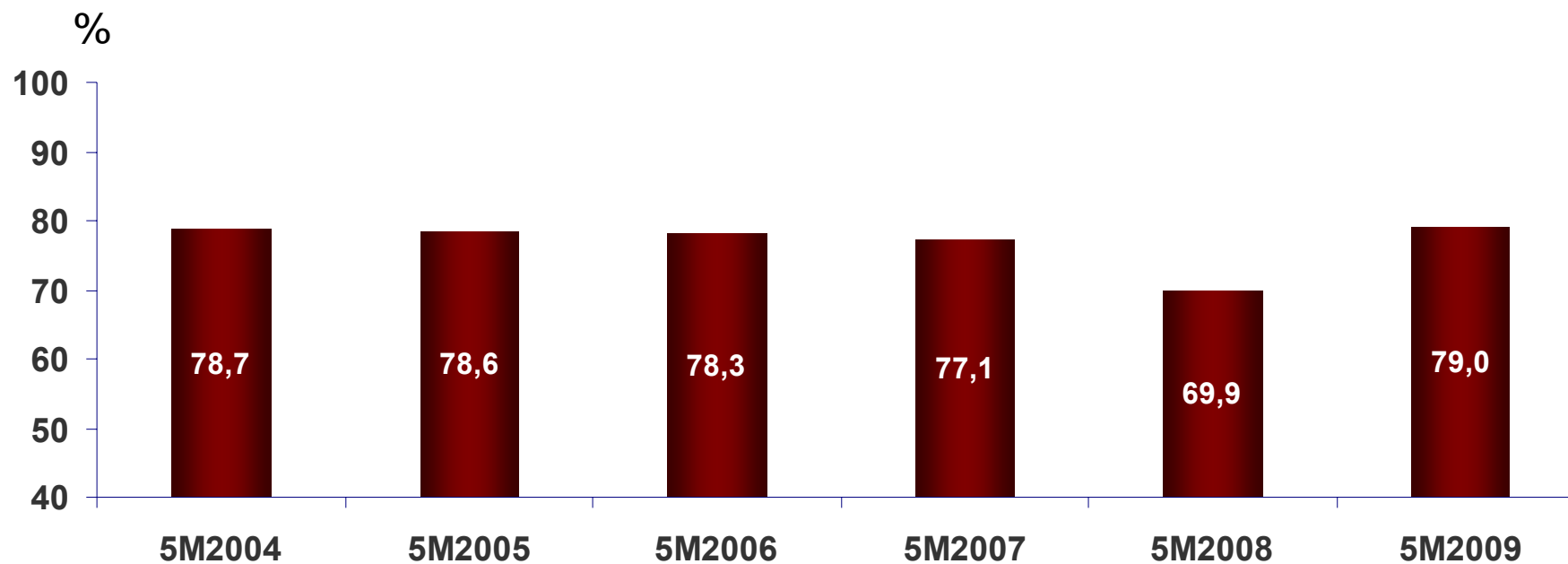


	5M '05	5M '06	5M '07	5M '08	5M '09
Hydroelectric Output (GWh)	2,639	3,586	1,121	1,120	1,943

Hydro output was 76% higher than budgeted and 73% vs. 2008. Water reserves at the end of May were higher than the corresponding 2005 and 2006 levels.



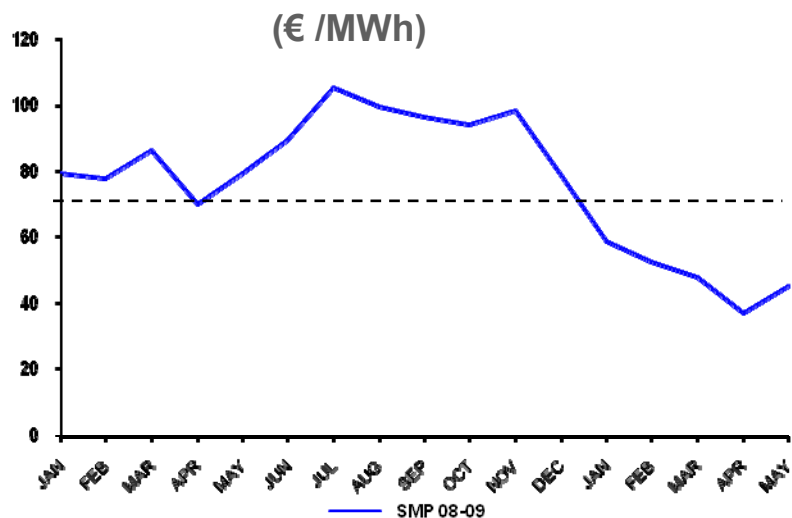
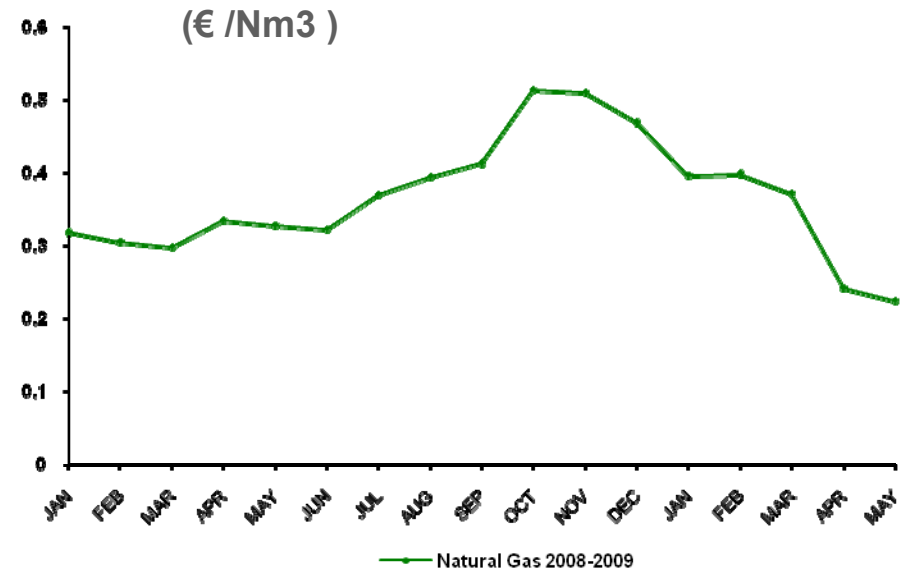
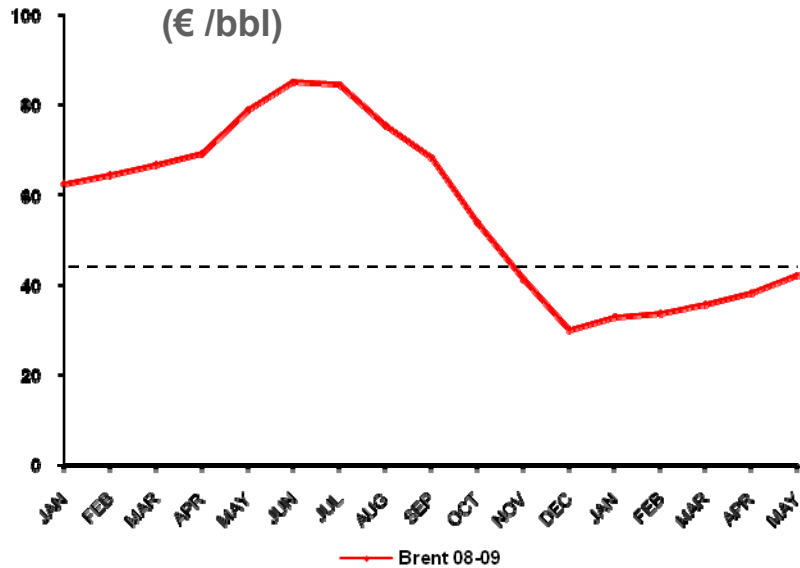
Lignite Plants Availability



The availability of lignite power plants was at the highest level since 2004.



BRENT (€/bbl), Natural Gas (€/Nm³), SMP (€/MWh) –Average Monthly Prices



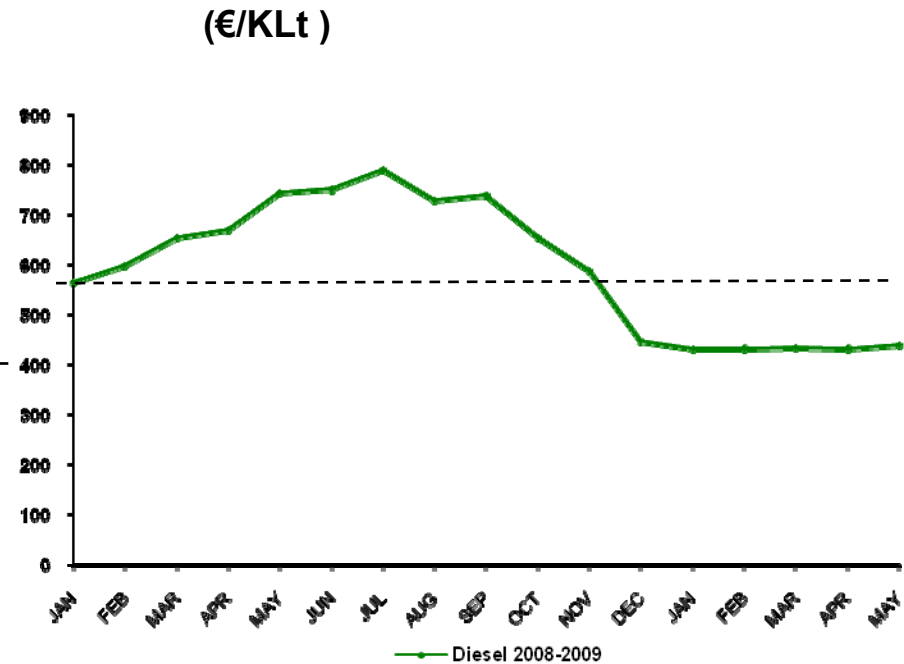
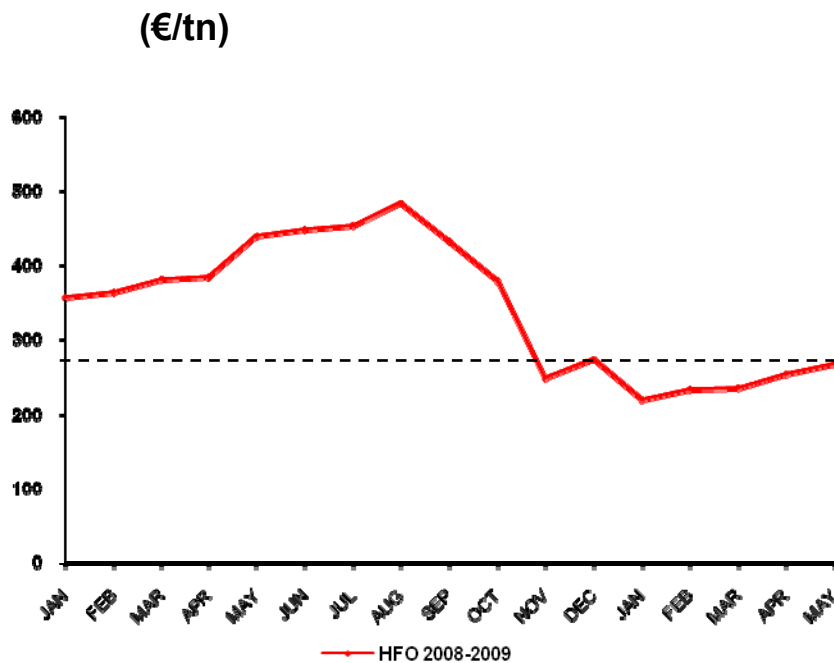
In the five month period of 2009 :

- Brent price (in €) was 17% lower than budgeted and 47% lower than 2008
- Natural Gas price has fallen since April by 30% approximately compared to 2008
- Energy purchase price was 23% lower than budgeted and 40% lower than 2008

----- Budget



Heavy Fuel Oil (€/tn), Diesel (€/KLt) – Average monthly prices



----- **Budget**

- Heavy Fuel Oil price in the five month period was 9% lower than budgeted and 37% than 2008, but in May it exceeded budgeted levels by 2.1%.
- Diesel price did not follow the increase of Brent and Heavy Fuel Oil



2009 Outlook

Sales

- Based on current trends, we expect energy sales volume to decline by 3-4% compared to 2008.

Generation Mix

- Increased participation of hydro output in the generation mix, with the assumption that water inflows in the reservoirs will be at the budgeted levels for the rest of the year.

Fuel and Energy Costs

- It is estimated that they will be at lower levels than the budgeted ones due to: increased hydro output, lower demand and lower than budgeted prices for fuel and energy purchases in the first five months.

Profitability

- We reiterate our estimate for the EBITDA margin for the year at the level of app. 26% compared to 21% in the budget, with the assumption that the prices for liquid fuel for the remainder of the year will be at the budgeted levels.



Challenges and Next Steps

Regulatory framework

- **tariff unbundling**
- **new regulated tariffs**

Organic Growth and Joint Ventures

- **generation strategy**
- **renewable energy sources**
- **joint ventures – expansion to new markets**
- **natural gas**

Efficiency Improvement

Human Resources Development



Regulatory framework

Pending issues solved

- **Unbundling of charges of the regulated final tariffs:**
 - The methodology for the allocation of Public Service Obligations to the separate customers' categories was approved.
 - The return on capital employed both in the Transmission System and the Distribution Network was set at 8% for the calculation of the corresponding annual cost and the corresponding tariff charges.
- **The above allow for the discrete recording of competitive and monopoly charges on end-user bills.**



Regulatory framework

Submission of proposals for:

- **New regulatory control tariffs, for the lifting of distortions between and inside the tariffs so that the competition in the retail market can be developed on a healthy bases**
- **The compilation of a smaller number of tariffs**



Organic Growth: Installation of Thermoelectric Power Plants in the Interconnected System

Power Stations	Fuel	Installed Capacity (MW)	Commissioning Year	Stage
Aliveri V	Natural Gas	417	2011	Under construction
Megalopolis V	Natural Gas	750-835	2012	Tender in progress
Ptolemaida V	Lignite	550-660	2016	Preparation of Tender
Meliti II	Lignite	450	2016	New Tender
Aliveri VI	Coal	800		Review
Larymna	Coal	800		Review



Organic Growth: Installation of Hydroelectric Units in the Interconnected System

Power Station	Unit	Installed Capacity (MW)	Commissioning Year	Stage
Mesohora	I,II	160	2011	In completion phase
Ilarionas	I,II	153	2011	Under Construction
Metsovitiko	I,II	29	2012	New Tender



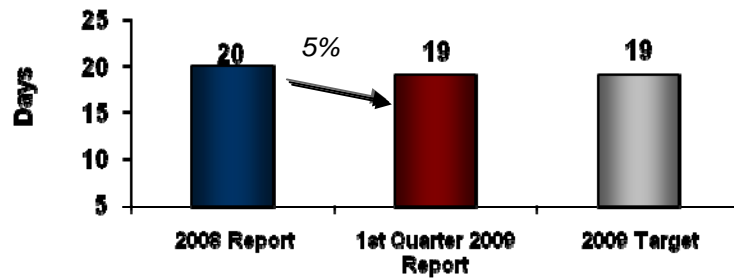
Organic Growth : Installation of Power Plants on the Islands

Power Plants	Fuel	Installed Capacity (MW)	Commissioning year	Stage
Palei Galini, Crete	Natural gas/ Diesel	250	2015	Preliminary phase
Palei Galini, Crete	Natural gas/ Diesel	250	2015	Preliminary phase
Atherinolakkos, Crete	Low sulphur fuel oil/ Natural gas	100	2012	Invitation to tender
Rhodes	Low sulphur fuel oil	115	2011	Contract signing
Lesvos	Low sulphur fuel oil	120	2012	Under licensing

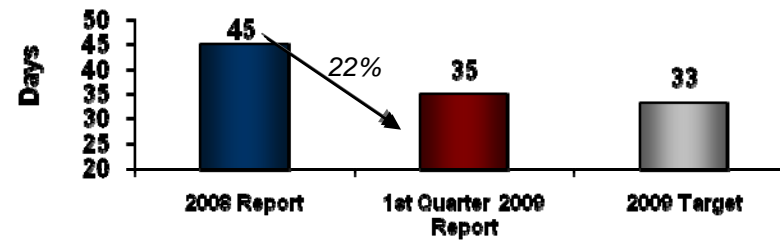


Improvement of services provided by the Distribution Network

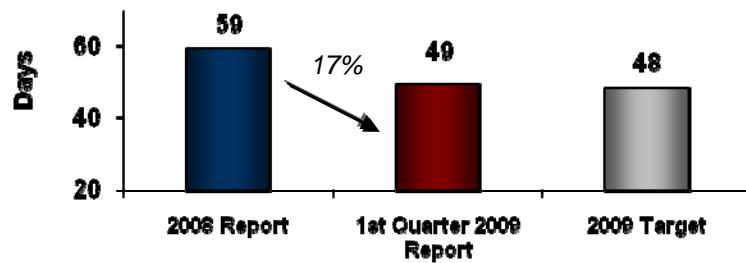
Connection



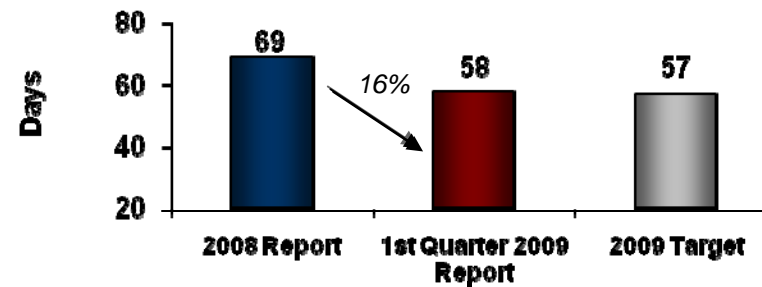
Underground Connection



Connection with Network Extention



Network Variations





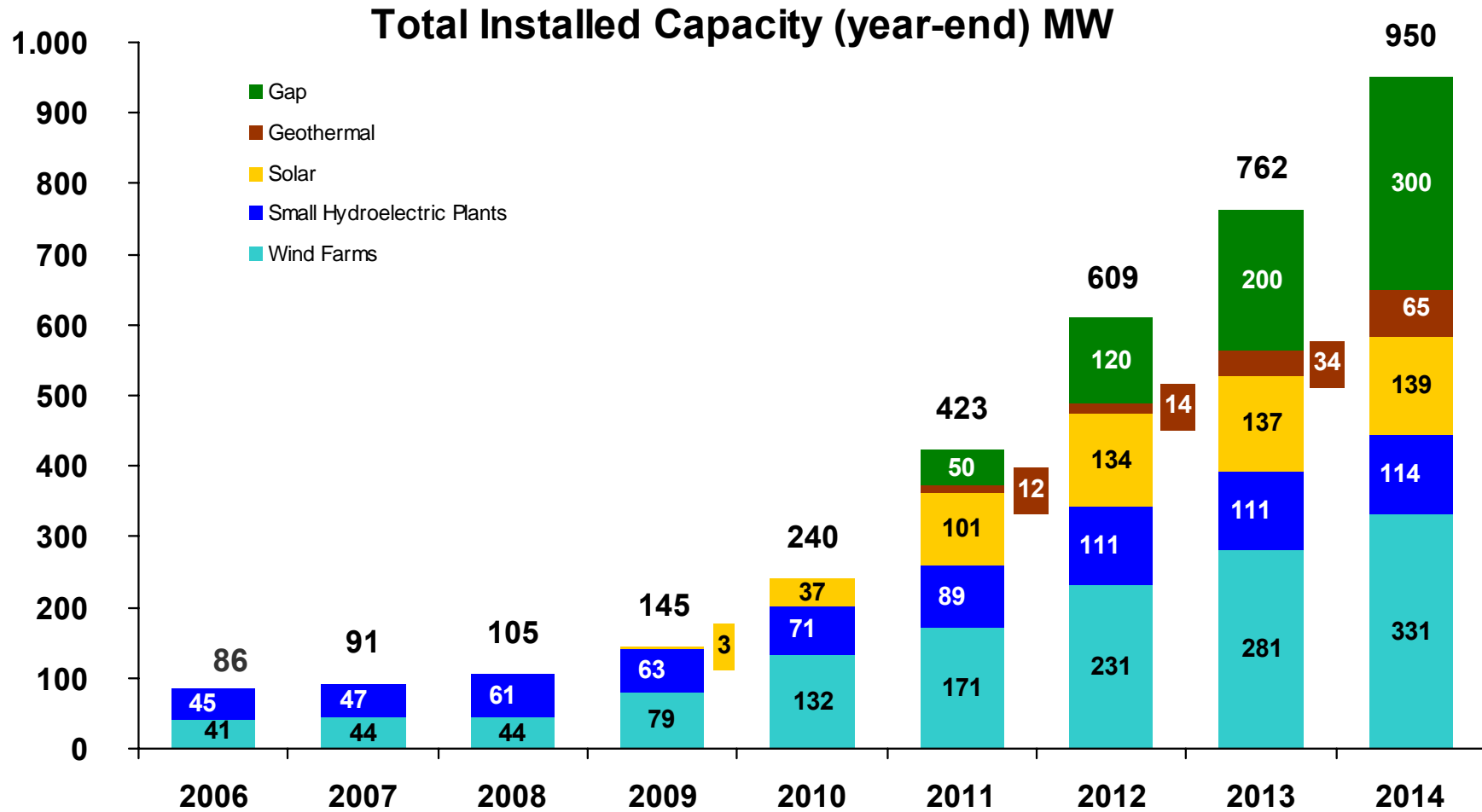
PPC Renewables continues to be active in the RES sector with vigour and innovation

- **Wind Farms**
 - Viotia Wind Farm, 38 MW (in cooperation with EDF EN) – **Completion in summer 2009**
 - 9 Wind Farms on islands (35 MW) – **Construction to begin within 2009**
 - Makronesos Wind Farm, 100 MW, Andros, 133 MW (in cooperation with Ailoliki Andros) and Rodopi, 150 MW – **Application to the Regulatory Energy Authority**
 - North Aegean Islands Wind Farms, 706 MW (in cooperation with Iberdrola) – **In early development**
- **Small Hydroelectric Power Plants**
 - Ikaria Hybrid, 6.5 MW – **Under construction, an innovative project on a pan-European scale which combines wind power, hydro power and pumped storage**
 - 8 further projects by 2011 (18 MW)
- **Geothermy**
 - Milos complex (in cooperation with S&B) – **In early development**
 - Nisiros Geothermal Field– **Application to the Regulatory Energy Authority, potential to cover baseload power for 9 islands**
 - Lesvos & Methana – **Continuation of geotechnical analyses and exploratory drilling**
- **Solar**
 - Photovoltaic (PV) panels on roofs
 - PV Park Megalopolis 50 MW – **Construction expected to begin in 2010**
 - Concentrated Solar Power (CSP) – W. Macedonia 50 MW

PPC Renewables (a wholly-owned subsidiary of PPC) has 105 MW total installed capacity and a further 89 MW under construction



PPC Renewables: Investment Plan 2009-2014





Joint Ventures – Expansion to new markets

MoU with Urbaser

Development of projects in relation with Waste-to-Energy, the Waste Management sector in general, as well as urban and industrial Waste Water Treatment.

MoU with Golden Energy One Holdings (Resti Group)

Participation in the tender launched by the government of Montenegro for the partial sale and share capital increase of the state electric utility in Montenegro

Development, construction and operation of lignite mines and lignite power plants in Montenegro

Development, construction and operation of RES projects in Greece and Southeast Europe.

MoU with Quantum Corporation and Bank of Cyprus

Feasibility study for the construction and operation of power plants in Bosnia – Herzegovina

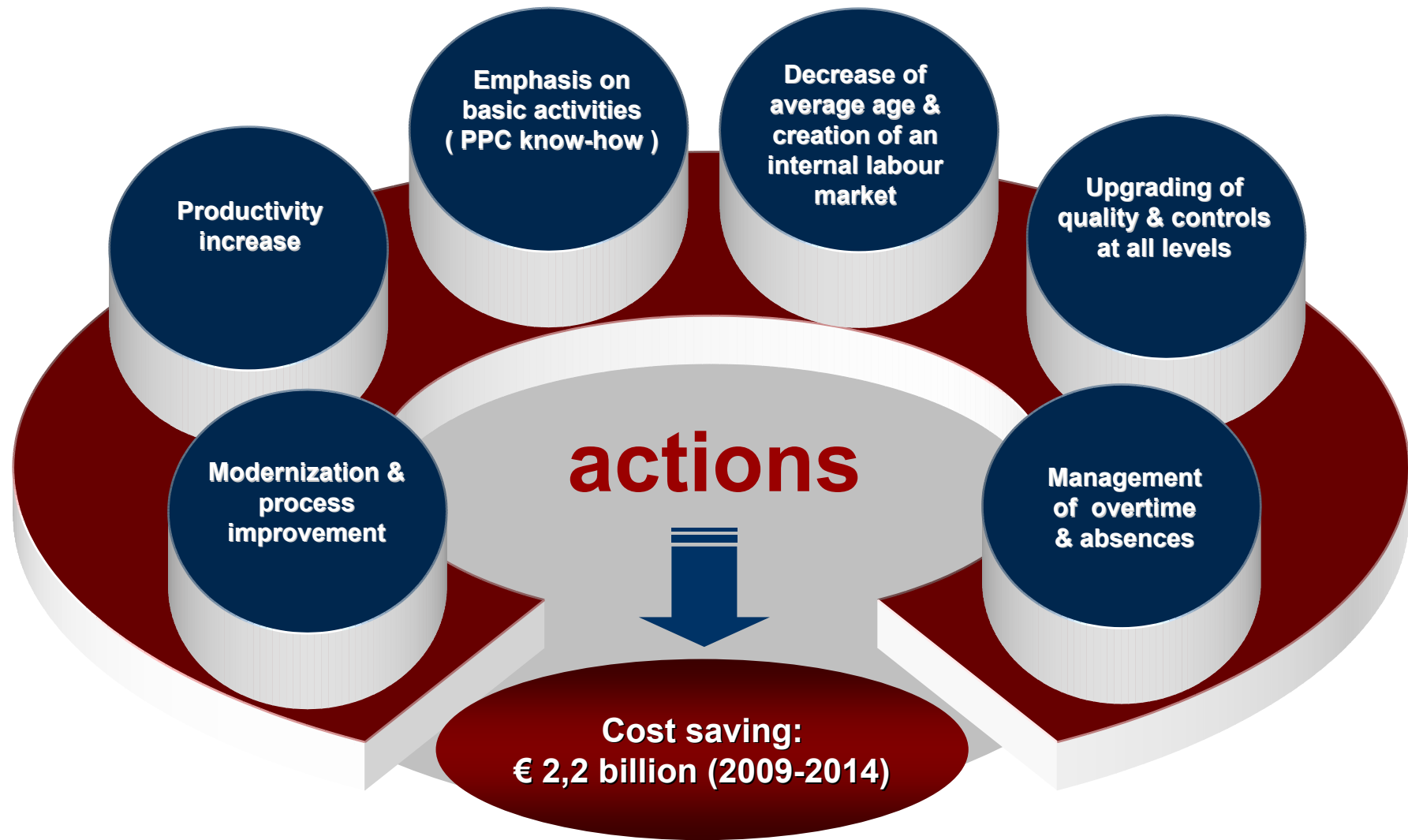


Natural Gas

- **In 2008, PPC, with 1.966 MW installed capacity in natural gas units, consumed approximately 2.4 bcm of natural gas. This corresponds to approximately 60% of the total domestic consumption.**
- **In the future, PPC will consume up to 4 bcm of natural gas according to the business plan**
- **As a result, also following the example of many other electricity producers in Europe, PPC aims at playing an important role in the natural gas market, starting with its expressed interest in exercising its option in DEPA**



Efficiency improvement & reduction in controllable expenses





Development of Human Resources

- **Establishing a performance management system and setting targets for each manager in line with the Company's business plan**
- **Application of post rotation for the managers in order to increase the internal efficiency of the Company and to facilitate continuous improvement and development of human capital**
- **Enhancing managers' abilities in the evaluation of their subordinates**
- **Establishing a relocation policy for managers**



Our Vision

PPC SA

**The most admired energy
company in Europe**



DISCLAIMER

Some of the information contained herein includes forward-looking statements. It is noted that the Company is subject to various risks, which, among other, relate to \$/€ exchange rate, oil, natural gas and electricity prices as well as the price of CO2 emission rights that could cause actual results to differ materially from those anticipated in the forward-looking statements.