



PUBLIC POWER CORPORATION S.A.

Reg. No 47829/06/B/00/2

Chalkokondili 30, 104 32 Athens

Information for the period January 1 2005 - September 30 2005

The following information is a general overview of the financial status of Public Power Corporation S.A. and PPC Group. We recommend to our readers before proceeding to any investing transaction to visit our site (www.dei.gr) where all the financial statements are published, according to IFRS. The following financial statements have been approved by the Parent Company's Board of Directors on November, 23, 2005.

BALANCE SHEET Amounts in thousands of Euro					STATEMENT OF OPERATIONS Amounts in thousands of Euro				
ASSETS	THE GROUP		THE PARENT COMPANY		THE GROUP				
	30/9/2005	31/12/2004	30/9/2005	31/12/2004	1/1-30/9/2005	1/1-30/9/2004	1/7-30/9/2005	1/7-30/9/2004	
Total non current assets	11.114.159	9.839.939	11.168.271	9.883.455	Sales	3.239.437	3.078.401	1.120.434	1.075.536
Materials, spare parts and supplies, net	578.307	582.669	578.307	582.669	Gross Operating Results	1.104.591	1.283.590	305.974	405.700
Trade receivables, net	755.148	660.437	755.148	660.437	Profit before tax, financing & investing activities and depreciation and amortisation	719.172	929.473	166.577	271.559
Other current assets	128.991	105.009	129.571	105.628	Profit before tax, financing & investing activities	327.478	513.507	31.852	130.383
Cash and cash equivalents	39.036	28.071	31.763	20.274	PROFIT BEFORE TAX	232.354	408.028	9.108	96.147
TOTAL ASSETS	12.615.641	11.216.125	12.663.060	11.252.463	Income tax expense	(77.213)	(151.748)	(1.660)	(32.742)
EQUITY AND LIABILITIES					PROFIT AFTER TAX	155.141	256.280	7.448	63.405
Long-term debt, net of current portion	3.062.762	3.107.427	3.062.762	3.107.427	Distributed to:				
Other non-current liabilities	2.603.863	2.250.972	2.606.510	2.250.972	Companies' Shareholders	155.141	256.280	7.448	63.405
Current portion of debt	775.496	584.207	775.496	584.204	Minority interests	0	0	0	0
Other current liabilities	1.005.255	1.048.110	1.005.230	1.048.095	Earnings per share, basic and diluted (in Euro)	0,67	1,10	0,03	0,27
Total liabilities (a)	7.447.376	6.990.716	7.449.998	6.990.698					
Total equity	5.168.265	4.225.409	5.213.062	4.261.765					
Minority interests	0	0	0	0					
Total equity (b)	5.168.265	4.225.409	5.213.062	4.261.765					
TOTAL LIABILITIES AND EQUITY (a) + (b)	12.615.641	11.216.125	12.663.060	11.252.463					

STATEMENT OF CHANGES IN EQUITY Amounts in thousands of Euro				
	THE GROUP		THE PARENT COMPANY	
	30/9/2005	30/9/2004	30/9/2005	30/9/2004
Balance at the beginning of the year (1/1/2005 and 1/1/2004, respectively)	4.225.409	3.483.754	4.261.765	3.513.972
Dividends distributed	(208.800)	(162.400)	(208.800)	(162.400)
Net gains and losses recognised directly in the equity	8.665	3.435	8.665	3.435
Profit after tax	155.141	256.280	163.505	266.468
Expenses recognised in equity	987.850	(8)	987.927	(9)
Equity at the end of the period (30/9/2005 and 30/9/2004, respectively)	5.168.265	3.581.061	5.213.062	3.621.466

Additional data and information: Amounts in thousands of Euro				
1. The Group's companies with their respective addresses and participation percentages, that are included in the consolidated financial statements are listed below:				
PPC S.A.	100%	Parent Company	30, Chalkokondyli str.	Athens 104 32 Greece
PPC Renewable Sources S.A.	100%		56-58, Agisilaou str.	Athens 104 36 Greece
PPC Rhodes S.A. (formerly KOZEN HELLAS)	100%		57, Veranzeroi str.	Athens 104 38 Greece
PPC Telecommunications S.A.	100%		89, Dyrachou str.	Athens 104 43 Greece
PPC KRITI S.A.	100%		56-58, Agisilaou str.	Athens 104 36 Greece

The above-mentioned companies have been fully consolidated.

2. The Parent Company has been audited by the tax authorities up to December 31, 2003. The Group's subsidiaries which are fully consolidated have not been audited by the tax authorities since their inception, except from PPC Telecommunications S.A. which has been audited by the tax authorities up to December 31, 2002 according to the provisions of Law 3259/2004.

3. a) In accordance with article 15 of Law 3229/2004 the Parent Company proceeded to a revaluation of its real estate assets as of December 31, 2004, conducted by a renowned firm of independent appraisers, in accordance with IFRS and was completed during 2005. The results of the revaluation of Land and Buildings were recorded in the Parent Company's books on December 31, 2004.

b) In addition, the Parent Company proceeded to a revaluation of its other assets (Machinery, Technical Works and Other equipment) as of December 31, 2004, using the same firm of independent appraisers. The appraisal of the aforementioned other assets will be completed during the fourth quarter of 2005.

Till the date of the publication of the financial statements for the nine month period ended September 30, 2005, and due to the fact that the appraisal has not been completed, the Parent Company has not completed the procedure of recording the results from the estimation of the above assets, since the physical/accounting correlation and the reconciliation between the fixed assets' register and the accounting settlements of the results from the appraisal have not been completed. Any possible differences (positive or negative) that may arise to the revaluated fair value of the aforementioned assets as of January 1, 2005 (and furthermore as of September 30, 2005), to the net estimated revaluation as of January 1, 2005 (and furthermore as of September 30, 2005) and to the estimated depreciation that were calculated and recorded for the respective assets for the nine month period ended September 30, 2005, will be defined, finalized and recorded during the period of the above procedure, which is expected to be completed until the publication of the financial statements for the fiscal year ended December 31, 2005.

c) The calculation of the depreciation of real estate assets (case (a)) as well as the calculation of the depreciation of other fixed assets (case (b)) for the nine month period ended September 30, 2005, was made based on the assets' remaining useful life, as determined by the independent appraisers. The Parent Company estimates that the above mentioned change in estimates, (reestimation of the its assets useful life), will not materially affect its results, due to the simultaneous revaluation of its assets.

4. There was no change in the accounting principles for the audited financial statements for the year ended December 31, 2004. The Group and the Parent Company have adopted the new standards as well as the revised IAS that have been approved by the EU and for which the implementation date is January 1st, 2005. The adoption of the above new and revised standards by the Group and the Parent Company has not led to any change in the financial statements and the comparative data. Until December 31, 2004 the Group prepared and published consolidated financial statements in accordance with the International Financial Reporting Standards, while from January 1, 2005 and for any future publication of interim or annual financial statements, is required by law to publish the Parent Company's financial statements as well. The Parent Company adopts the same accounting principles with those of the Group, except for the revised IAS 27, according to which the Parent Company evaluates its investments in subsidiaries and associates in cost, except for the cases in which their cost is fully devaluated.

5. In April 2005, Public Power Corporation participated in the tender process for the privatization of 3 power plants in Bulgaria. PPC has submitted offers for two out of the three companies (Bobov Dol and Varna) and was the highest bidder for the Bobov Dol power plant. The Bulgarian Privatization Agency has cancelled the open tender for the sale of the Bobov Dol power plant. PPC has appealed the Agency's decision in front of the Supreme Administrative Court of Bulgaria. The appeal was heard on November 8, 2005 and PPC asked from the Bulgarian Privatization Agency to submit additional documents in order to complete the brief. The court accepted PPC's request and will set a new judgment date, once all additional data have been provided.

6. There are no liens against the Parent Company's fixed assets, which could materially affect the Parent Company's financial position.

7. Adequate provisions have been established for all litigation.

8. Payroll for the Parent Company includes 27,655 employees out of which 153 employees work exclusively for the Hellenic Transmission System Operator and for which the Company is compensated. The Group's payroll includes 27,656 employees.

9. Sales and purchases of the Parent Company to its related companies (according to IAS 24), for the nine month period ended September 30, 2005 amount to Euro 228,827.00 and Euro 256,811.00, respectively. As at September 30, 2005 the receivables and the payables of the Parent Company due to the related companies amount to Euro 79,855.00 and Euro 51,151.00, respectively. Sales and purchases of the Group, for the nine month period ended September 30, 2005, as well as receivables and payables, that arose from the transactions of the Group to its related companies according to IAS 24, amount to Euro 228,802.00, Euro 256,811.00, Euro 79,046.00 and Euro 51,151.00, respectively.

10. Capital expenditure of the Parent Company for the period, amounted to approximately Euro 534 million.

11. Since January 1, 2005 the Parent Company monitors all developments concerning its ratio of CO₂ emissions according to the National Allocation Plan. The National Allocation Plan as formatted after the submission of the Greek State's supplementary information and approved by the European Commission by its Decision 20/VI/2005, was submitted to public consultation, which was concluded on July 4, 2005. A Joint Ministerial Decision, by the Ministers of Development and Environment is expected in order to finalize the National Allocation Plan. The Parent Company has established a provision for the future purchase of emission allowances, which amounted to approximately, Euro 61.4 million. During the nine month period ended September 30 2005, the Parent Company bought CO₂ emission allowances worth approximately Euro 7.6 million with a corresponding charge to the income statement. The Parent Company's calculations have been conducted on the basis of estimates concerning the volume of the required emission allowances and their price at September 30, 2005.

12. The final clearance and reconciliation of the balances of the PPC Personnel Insurance Organisation (PPC - PIO) has not yet been finalised.

13. Based on the provisions of IAS 16 "Property, Plant and Equipment" the acquisition cost of an asset includes, among others, the initial estimates for the required dismantlement and removal cost of the asset in question. These costs are quantified and recognised in the financial statements, according to IAS 37 "Provisions, Contingent Liabilities and Contingent Assets". The Parent Company considers that dismantlement costs can be financed through the sell-out of materials deriving from the dismantlement procedure (mainly iron), especially in the case of lignite fired stations and the natural gas fired stations. In addition, as far as oil power plants are concerned, the Parent Company is currently in the process of examining the parameters that shape the dismantlement cost. The accompanying financial statements do not include a provision concerning the future dismantlement cost for all the above mentioned plant categories.

14. The Messochora inhabitants have challenged the last environmental permit granted for the Acheloos project, including Messochora, as well as ancillary specific construction relating to Messochora on environmental grounds and the law relevant to the expropriation of the land for flooding of the Messochora dams. The Parent Company has invested Euro 263.9 million on this project at September 30, 2005. The final hearing to the environmental permit for Acheloos took place on June 4th, 2004 and the relevant decisions No 1688/2005 (June 3, 2005) and 1691/2005 (June 3, 2005) issued by the Supreme Court repealed the environmental permit granted for the Acheloos project as well as the ancillary projects. After these Decisions a new Environmental Impact Assessment study dealing only with the Messochora hydroelectric project and the three ancillary projects of PPC SA, was prepared by PPC SA. This study was submitted to the Greek Ministry of Environment, in October 2005 for the issue of New Environmental Terms of the Messochora Hydroelectric Project and the three ancillary projects of PPC S.A. in order for PPC to be disconnected from the whole Acheloos project issue. The Management estimates that a new Environmental Permit will be issued and the project will be completed.

RECONCILIATION TABLE OF ADJUSTMENTS TO SHAREHOLDERS' EQUITY (1/1/2005 AND 1/1/2004, RESPECTIVELY) ACCORDING TO GREEK GAAP AND IFRS Amounts in thousands of Euro				
	THE GROUP		THE PARENT COMPANY	
	1/1/2005	1/1/2004	1/1/2005	1/1/2004
Shareholders' equity per Greek GAAP	5.245.493	4.459.662	5.245.493	4.459.662
Account for fixed assets subsidies and customers' contributions as deferred income rather than as part of the shareholders' equity	(1.416.092)	(1.272.828)	(1.416.092)	(1.272.828)
Reverse depreciation on fixed assets statutory revaluation surplus	(76.108)	(72.534)	(76.108)	(72.534)
Account for deferred income taxes	87.487	104.422	87.487	104.422
Account for marketable securities and financial instruments at fair values	(33.813)	(46.437)	(33.813)	(46.437)
To defer and amortise loan fees and expenses	9.653	12.034	9.653	12.034
Fixed assets' depreciation	151.608	77.751	151.608	77.751
Unrealised foreign exchange gains / (losses)	40.176	51.684	40.176	51.684
Dividends	208.800	162.400	208.800	162.400
Lignite costing	(875)	(875)	(875)	(875)
Reversal of provision of devaluation of associates	-	-	36.356	30.218
Other	9.080	8.475	9.080	8.475
Total adjustments	(1.020.084)	(975.908)	(983.728)	(945.690)
Shareholders' equity per IFRS	4.225.409	3.483.754	4.261.765	3.513.972

Athens, November 24, 2005

THE CHAIRMAN OF THE BOARD
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