

Q1 2020 Consolidated results

June 3, 2020

Public Power Corporation



Section 1: Financial performance

Konstantinos Alexandridis

Chief Financial Officer

Section 2: Comments on Financial Results & Recent Developments

Georgios Stassis

Chairman and CEO



Financial Highlights (€ m)

Revenues	
Q1 2020	Q1 2019
1,218.9	1,138.2
+7.1%	

EBITDA	
Recurring ¹	
Q1 2020	Q1 2019
182.0	(66.3)

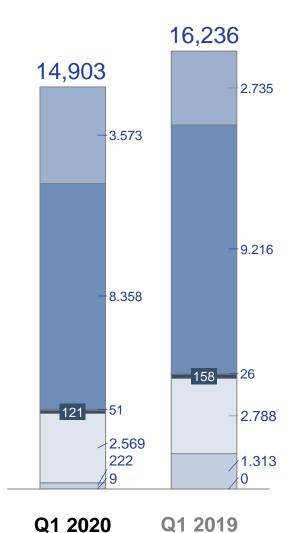
Capex	
Q1 2020	Q1 2019
78.1	204.1

Net Debt	
31.3.2020	31.12.2019
3,634.8	3,687.0
-1.4%	

1. Excludes extraordinary item in Q1 2020 (positive impact) of € 44.8 m from the revision of the natural gas procurement cost of DEPA by BOTAS for the years 2012 – 2019, following the decision by the International Arbitration Court and the provision of € 8.5 m for personnel's severance payment. Reported EBITDA at € 218.3 m



Electricity Demand



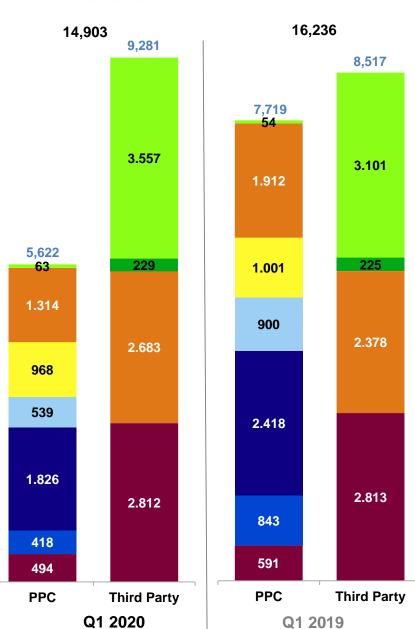
GWh	Q1 2020 (Q1 2019	Δ	Δ%
Domestic Demand	14,672	14,923	-251	-1.7%
Sales	11,931	11,951	-20	-0.2%
Third Party sales (estimation)	3,573	2,735	838	+30.6%
PPC's sales	8,358	9,216	-858	-9.3%
PPC's average market share	70.1%	77.1%		
Pumping	51	26	25	+96.2%
Mines	121	158	-37	-23.4%
Network losses	2,569	2,788	-219	-7.9%
Third Party exports	222	1,313	-1,091	-83.1%
PPC's exports	9	0	9	
Total Demand	14,903	16,236	-1,333	-8.2%

- Domestic demand down by 1.7% mainly due to weather conditions
- Total electricity demand down by 8.2% due to lower third party exports
- PPC's sales down by 9.3% driven by market share reduction by 7 p.p. and lower demand



Electricity Generation and Imports

Changing together

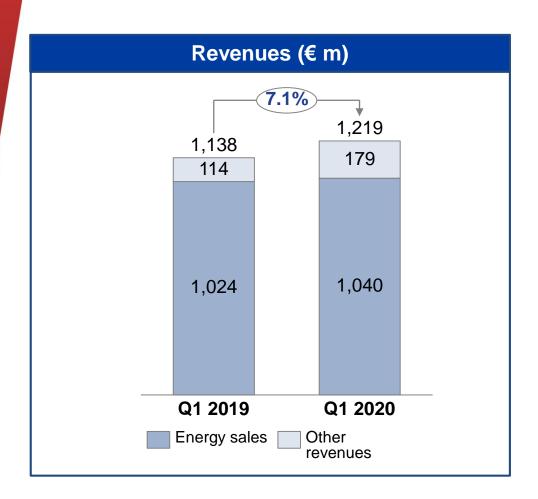


GWh	Q1 2020	Q1 2019	Δ	Δ%
Electricity Generation and Imports	14,903	16,236	-1,333	-8.2%
PPC Generation	5,128	7,128	-2,000	-28.1%
RES	63	54	9	16.7%
Natural Gas	1,314	1,912	-598	-31.3%
Oil	968	1,001	-33	-3.3%
Hydro	539	900	-361	-40.1%
Lignite (Parent)	1,826	2,418	-592	-24.5%
Lignite (Meliti S.A. & Megalopolis S.A)	418	843	-425	-50,4%
Third Party Generation	6,469	5,704	765	13.4%
RES	3,557	3,101	456	14.7
ALUMINIUM S.A CHP	229	225	4	1.8%
Natural Gas	2,683	2,378	305	12.8%
Imports	3,306	3,404	-98	-2.9%
■ PPC	494	591	-97	-16.4%
Third Party	2,812	2,813	-1	-0,0%
PPC's Generation & Imports Market share	37.7%	47.5%		
PPC's Generation Market share	44.2%	55.5%		

	Q1 2020	Q1 2019	Δ	Δ%
NOME Quantities (GWh)	1,697	3,736	-2,039	-54.6%

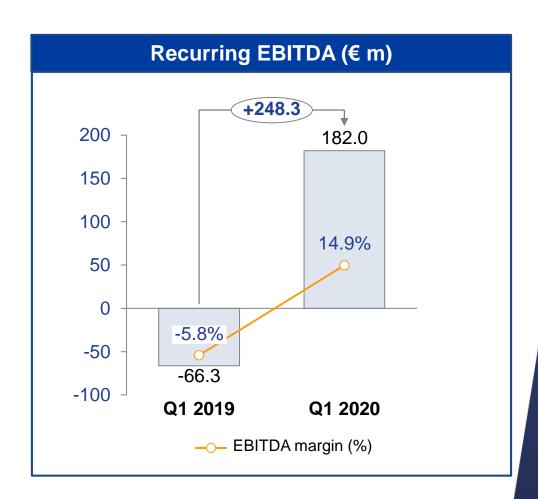


Improvement in turnover & operational profitability





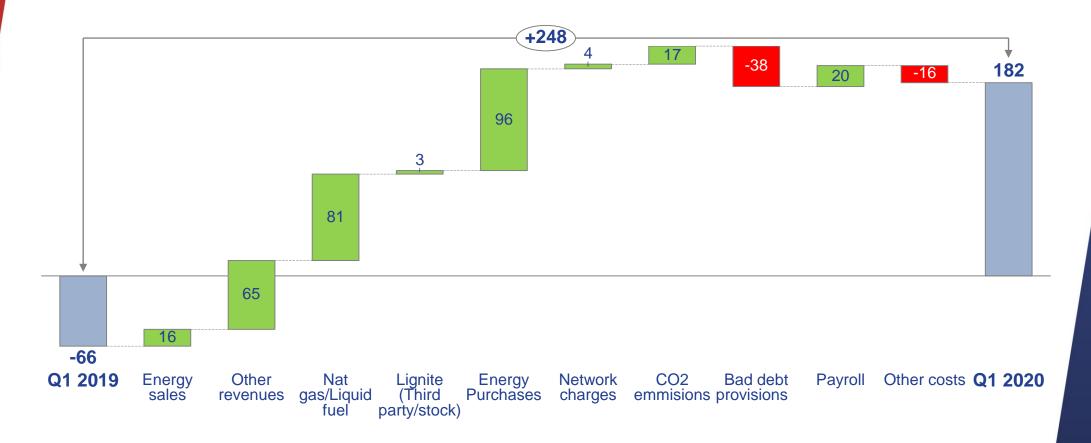
 Higher energy sales of thermal units in NII and Distribution network fees from third party electricity suppliers



- Positive impact from SMP reduction
- Lower nat. gas, CO2 and liquid fuel expense



Recurring EBITDA evolution (€ m)

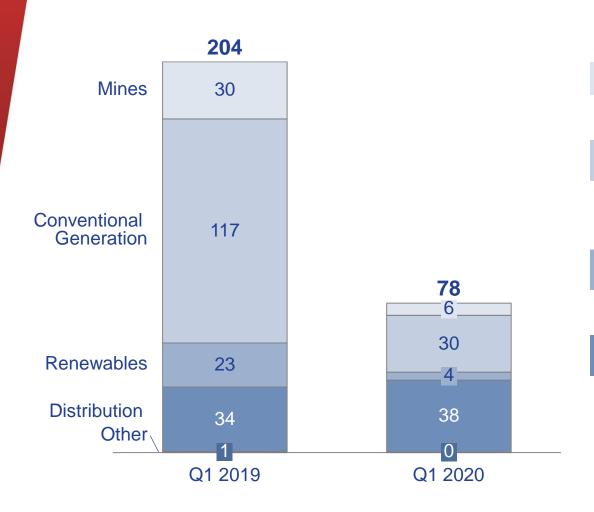


Major drivers

- Top line increase
- Fuel expense down mainly driven by natural gas (lower volume and price)
- Energy purchases down driven by SMP reduction despite higher quantities
- Payroll cost down due to natural attrition



Capex (€ m)



Mines

Lower expropriations

Conventional Generation

 Reduction compared to Q1 2019 approaching the completion of the construction of Ptolemais V unit

Renewables

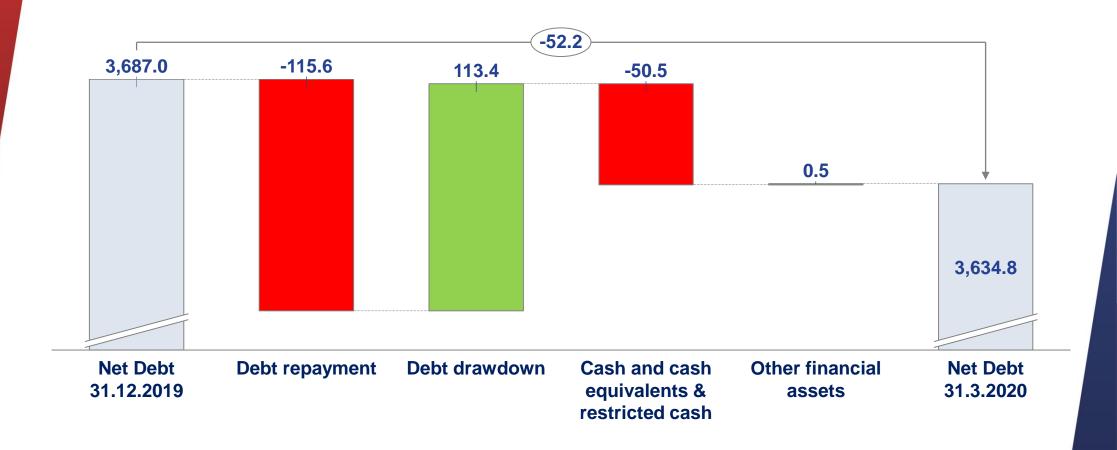
Lower due to different seasonality/timing

Distribution

- Slight increase compared to Q1 2019
- Scaling up distribution capex focusing on the modernization of the network



Net Debt Evolution – Liquidity (€ m)



Net debt reduction by € 52 m



Comments on Financial Results & Recent Developments

Georgios Stassis
Chairman and CEO
Public Power Corporation S.A.



Financial performance Positive trend continues

- Recurring EBITDA at € 182 m in Q1 2020 continuing the positive trend started in Q4 2019
- 2 Turnover increase by 7.1% despite market share loss
- Cost savings mainly due to payroll reduction for one more quarter due to natural attrition
- 4 Net debt reduction by € 52 m compared to end of 2019



Covid 19 – Measures taken and impact

Business

Covid-19 management:

- Update of the existing Plan of Operations
- Crisis management committee set up in March 2020 to deal with the pandemic
- Classification of the critical minimum staff for the operation of the Company

Conventional generation:

 Mixed impact due to lower LNG prices (positive) and lower SMP (negative)

Retail:

- Diversified customer base (LV customers > 70% of revenues)
- Savings due to lower SMP
- Gradual correction since mid April of collections slowdown recorded in March also boosted from relaunching operation in physical stores

Renewables:

No material delay – moving forward capex plan

Personnel-Customers-Society

Optimization of work scheduling:

- ~ Power plants and mines operating with the minimum personnel required
- ~ high percentage of personnel at remote work and alert status

Personnel protection:

- Providing continuous and updated info to our employees on coronavirus and setting up a dedicated telephone line
- Provision of Personal Protective Equipment
- Disinfection of workplace, travel ban, teleconferences

Customers:

- Tariff discounts until 26.6.2020
- Expansion of electronic and phone services
- Servicing our customers having security as a priority

Public Responsibility:

 Donation of ~ € 5 m for masks, protective uniforms and glasses and other materials



Business operations developments





- Securing lower natural gas prices due to improvement of procurement contracts (pipeline gas and LNG)
- Further optimization of the use of existing generation units and reduction of utilities and maintenance
- Design & Go To Market of tariff adjustments for Covid-19
- 4 new services launched on care channels & capacity uplift
- Boost of e-bill subscriptions & payments online
- 12% increase vs last year in capex despite Covid-19 due to timely implementation of the Business Continuity Plan
- Accelerated roll out in digital transformation related projects
- 30 MW PV in Ptolemais: Preferred bidder for the construction to be announced within June 2020
- 200 MW PV in Ptolemais: Bids from interested parties for the construction are expected within June 2020



Enhancing Governance



New Audit Committee

- Modification of the composition and structure of the Audit Committee pursuant to Law 4643/2019
- Two new members added, independent vis-à-vis the Company and with proven knowledge and experience in the field of project, procurement and services contracts
- EGM decision with increased quorum (70%) & more than 79% voting in favour

Increased competencies & responsibilities

- Auditing and monitoring the correct implementation of the Projects, Procurements and Services Regulation of the Company
- Annual reporting to the BoD regarding the efficiency of the function of projects, procurements and services awarding, based on specific metrics, aiming at enhancing efficiency, reducing relevant risks and linking the Procurement function with corporate strategy and policies
- Recommendation to the BoD to amend the relevant Regulation of the Company and improve the efficiency of the Procurement function of the Company.



Key highlights

Positive trend continues

Covid-19

Business operations

Enhancing Governance

+7.1% Revenues

€ 182 m Recurring EBITDA

Improvement of gross margin

Ensuring business continuity

Acceleration of initiatives

Protection of personnel and customers

Improvement of Nat gas cost

Optimization of generation units

New digital payment channels

New Audit Committee

Addition of new members

Increased competencies & responsibilities



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Next event:

AGM for 2019 to be held on June 24, 2020